Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

)	Least Striai No.	
	NMNM22044	

5.	If Indian, Allottee or Tribe Name	

Do not use thi abandoned wel	6. If Inc	If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRII	7. If Un					
Type of Well ☐ Oil Well ☐ Other				8. Well Name and No. GOLD MEDAL 91S		
Name of Operator Contact: JOHN C ALEXANDER DUGAN PRODUCTION CORPORATION Diphonial company and				9. API Well No. 30-045-34226-00-X1		
3a. Address FARMINGTON, NM 87499				10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T	., R., M , or Survey Description	1)	11. Cou	inty or Parish, a	nd State	
Sec 31 T24N R10W SESE Lo	SAN	SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Star	t/Resume)	☐ Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation		☐ Well Integrity	
Subsequent Report ■	Casing Repair	New Construction Recomplete		ete		
Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Temporarily Abandon		Other Drilling Operation	
_	Convert to Injection	Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Drill to TD @ 1210' on 8/16/07 @ 1169'. Cement w/60 sx Typ sx Type 5 cement w/2# Pheno	ally or recomplete horizontally rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection.) 7. Run 5-1/2" 15.5# J-55 pe 5 cement w/2% Loder of Seal & 1/4# celloflake/sy	, give subsurface locations and mease the Bond No. on file with BLM/BL soults in a multiple completion or recled only after all requirements, incluces in 7" hole. Land @ 1200'nse, 2# PhenoSeal & 1/4# cells (190 cu ft total slurry). Circu	ured and true vertical dep A. Required subsequent r completion in a new interveding reclamation, have be , float collar oflake/sx. Tail w/50	oths of all pertine reports shall be found at Form 3160	ent markers and zones. iled within 30 days 0-4 shall be filed once	
cement. Pressure test will be	reported on completion s	undry.	,			
				RCVD SEP	14'07	
				OIL CONS.	D.	

DIST. 3

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #56181 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by J	DRATIC	N. sent to the Farmington	
Name (Printed/T)	yped) JOHN C ALEXANDER	Tıtle	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	08/28/2007	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By TRO	DY SALYERS	Title	PETROLEUM ENGINEER	Date 09/12/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.