## Submit to Appropriate \*

## State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs	s, NM	88240	IL C	ONS	SERV	ATION E	DIVISIO	NC			WELL AF	PI NO.		
DISTRICT II P. O. Box 2089										30-045-32566				
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										5. Indicate Type of Lease STATE FEE X				
DISTRICT III 1000 Rio Brazos Rd.,	Azteo	, NM 87410					4		•		6. State	Oil & Gas Lease N	o.	
WELL COM	PLI	ETION C	RR	ECC	MPLE	TION R	EPOR	T ANI	LOG					
1a TYPE OF WELL								·			7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL X DRY OTHER											RCVD SEP 14'07			
b TYPE OF COMPLETION:											OIL CONS. DIV.			
b. TYPE OF COMPLETION:  NEW WORK PLUG DIFF											nici 3			
WELL X OVER DEEPEN BACK RESVR OTHER											San	Juan 32-7 ปีกีเร็	,	
2 Name of Operator											8. Well No.			
ConocoPhilli	ps										37M			
3 Address of Oper		rminaton N	M 8740	00							9. Pool name or Wildcat			
PO BOX 4289, Farmington, NM 87499  4 Well Location  Basin DK/ Blanco MV											N V			
Unit Le	tter	Н	660	Feet I	From The	North		Line and		1300	Feet	From The Ea	ast Line	
•	-			_	•			_			;	_		
Section		88		Town		32N	Range	7W		NMPM		Juan	County	
10. Date Spudded 12/26/06		11. Date T.D. 11/11		<b>.</b>		Compl. ( <i>Read</i> ) 1 <b>8/07</b>	y to Prod.)	13. Eleva	tions (DF8 <b>6260' G</b> L		, etc.)	14. Elev. Casingh	ead	
15. Total Depth			lug Back	(T.D.		If Multiple Cor	mol. How	18. Inte		Rotary Tools		Cable Tools		
]			<b>J</b> - • • • •			Many Zones?	•	I	lled By					
7861' 7959' 2									<u> </u>					
19. Producing Interva Basin Dakota			ion - To	p, Botto	om, Name					20. Was Dire	ectional Si <b>No</b>	urvey Made		
21. Type Electric and					<del></del> -					22. Was We				
CBL, GR/CCL		<u> </u>									No			
23.			CAS	SING	RECO	ORD (Rep				n well)				
CASING SIZE	4	WEIGHT	LB/FT	-		TH SET		HOLE SIZ	Έ	<del></del>		RECORD	AMOUNT PULLED	
9-5/8" H-40 7" J-55		32.3#			263		12 1/4"				76sx (122 cf) 5 l 620 sx (1243 cf) 10			
4-1/2" N-80	20#   3382   11.6#   7861				<u> </u>			510 sx (714 cf)			105 bbls TOC @ 1900			
												`		
	L						<u> </u>			<u> </u>			<u></u>	
24.		TOP	LINE		TOM I	ORD OM SACKS CEMENT			SCREEN 2			TUBING REC		
SIZE		108		ВОТ	TOM	SACKS CI	EMENT	SCF	EEN	SIZI 2-3/8"	=	DEPTH SET 7778'	PACKER SET	
				······			· · · · · · · · · · · · · · · · · · ·							
26. Perforation	rec	ord (interva	i, size,	, and	number					IENT, SQUE				
@2SPF 7804' - 7747' = 82 i	مامد					7699' - 78	TH INTER	VAL			ND KIND MATERIAL USED 5% HCL Acid, Slickwater w/21627#			
@1SPF	ioie:	•				7099 - 70	504		20/40 TL		576 FIGE Acid, Glickwater W/21021#			
7721' - 7699' = 21 i		5												
Total holes = 10	13						LIOTIC							
28.		Dro	duction	Mothad	(Elouina	gas lift, pumpii	UCTIC		\	Wel	Ctatus //	Bend on Chief In V		
Date First Production SI W/O Faciliti	ies	1 10	auction	_	lowing, lowing	gas iitt, pumpii	ng - Size a	na type pui	np)		i Status () SI	Prod. or Shut-in)		
		s Tested	Choke		Prod'n for	Oil -	Bbl.	Gas -	MCF	Water - I		Ga	s - Oil Ratio	
8/28/07	1		1/2	2"	est Period	1		57.38						
· •		ng Pressure	Calcula			Oil - Bbl		MCF	Wate	er - Bbl	Oil Gravity	- API - (Corr )		
687# 615# Hour Rate 0 1377 mcf/d														
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  To be sold														
30. List Attachments														
Thi	s wi	ll be a Basir	DK/B	lanco	MV well	being DHC	per orde	r#1646A2	<u>.                                    </u>	,	·			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 🗸	No	very NI	Nen	w	Print Nam	ted ne Tracey N	. Monroe		Title	Regulatory	Techni	cian	Date <b>9/14/07</b>	



## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

**Northwestern New Mexico** 

Southeastern New Mexico

T Anhy T. Salt B. Salt T. Yates T. Rive T. Queen T. Graybi T. San Ai T. Gloriet T. Paddo T. Blineb T. Tubb T. Drinka T. Abo T. Wolfca T. Penn T. Cisco (	ors		T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.		T. Picture T. Cliff Ho T. Menefe T. Point L T. Manco: T. Gallup Base Gre T. Dakota T. Morriso T. Todilto T. Entradi T. Wingal T. Chinle T. Permia T. Penn	d-Fruitland 10 d Cliffs 30 buse 41 be 55 bookout 55 s 56 6817 enhorn 7690 bn	677-2521 095 951 229 450 889 2 522	T. Penn. "B" T. Penn. "C" T Penn. "D" T. Leadville T Madison T. Elbert T. McCracken T. Ignacio Otzte T Granite T T. T. T. T. T. T. T.
			OIL OR G	AS SA				
No. 1, f No. 2, f			to		No. 3, fi No. 4, fi			to
Include No. 1, f No. 2, f No. 3, f	rom		rater inflow and elevation to whice to to to to to to ITHOLOGY RECORD	h wat	er rose i	n hole. feet feet feet		ecessary)
From	То	Thickness in Feet	Lithology		From	То	Thickness in Feet	Lithology
							-	