

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-32566
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name RCVD SEP 14 '07 OIL CONS. DIV. San Juan 32-7 Unit 3
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 37M
2. Name of Operator ConocoPhillips	9. Pool name or Wildcat Basin DK/ Blanco MV
3. Address of Operator PO BOX 4289, Farmington, NM 87499	

4. Well Location Unit Letter H 660 Feet From The North Line and 1300 Feet From The East Line					
Section 8 Township 32N Range 7W NMPM San Juan County					
10. Date Spudded 12/26/06	11. Date T.D. Reached 11/11/06	12. Date Compl. (Ready to Prod.) 8/28/07	13. Elevations (DF&RKB, RT, GR, etc.) 6260' GL	14. Elev. Casinghead	
15. Total Depth 7861'	16. Plug Back T.D. 7959'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools X	
19. Producing interval(s), of this completion - Top, Bottom, Name Mesa Verde 4955' - 5698'			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CBL, GR/CCL			22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	263'	12 1/4"	76sx (122 cf)	5 bbls
7" J-55	20#	3382'	8-3/4"	620 sx (1243 cf)	105 bbls
4-1/2" N-80	11.6#	7861'	6-1/4"	510 sx (714 cf)	TOC @ 1900'


24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7778'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
@1SPF LMF 5401' - 5366' = 5 holes PLO 5698' - 5451' = 20 holes UMF 5325' - 5276' = 4 holes CH 5228' - 4955' = 21 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5366' - 5698'	pumped 420 gal 15% HCL Acid, 60Q Slickfoam w/101579
			# 20/40 Brady Sand. Total N2=968600 SCF
		4955' - 5325'	pump 546 gal 15% HCL Acid. 60Q Slickfoam w/90038#
			20/40 Arizona Sand. Total N2= 1050300 SCF

28. PRODUCTION							
Date First Production SI W/O Facilities		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 8/25/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl. 41.75 mcf	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 687#	Casing Pressure 615#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1002 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments This will be a Basin DK/Blanco MV well being DHC per order#1646AZ
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Tracey N. Monroe	Title Regulatory Technician	Date 9/14/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T 7 Rivers _____
T Queen _____
T. Grayburg _____
T San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo	1604'
T. Kirtland-Fruitland	1677-2521'
T. Pictured Cliffs	3095'
T. Cliff House	4951'
T. Menefee	5229'
T. Point Lookout	5450'
T. Mancos	5889'
T. Gallup	6812'
Base Greenhorn	7522'
T. Dakota	7698'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology