	State of I	New Me	xico	Fe	orm C-103
Office District I	Energy, Minerals	and Natur	ral Resources		May 27, 200
1625 N French Dr , Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION	DIVISION	30-045-33425 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr			STATE FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	<u> </u>
1220 S. St. Francis Dr , Santa Fe, NM					
87505 SLINDRY NOTI	CES AND REPORTS ON	JWFIIS		7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEP	PEN OR PLU		7. Boase Hame of Ome Agreen	actic i vanie
DIFFERENT RESERVOIR USE "APPLIC	CATION FOR PERMIT" (FORM	м C-101) FO	R SUCH	Ripley 26	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 6		
2. Name of Operator				9. OGRID Number	
Chevron MidContinent, L.P.				241333	
3. Address of Operator				10. Pool name or Wildcat	
	Wilcrest, Houston, TX 776	099			
4. Well Location					
	1670 feet from the	sou	th line and 16	feet from theeast	line
Section 26	Township		Range 13W	NMPM SAN JUAN	County
	11. Elevation (Show wh	ether DR	RKB, RT. GR. etc.)	A A A A A A A A A A A A A A A A A A A	Films
	Ď.	5904	GR		t i
Pit or Below-grade Tank Application 🗌 o	r Closure 🗌				
Pit typeDepth to Groundwa	aterDistance from nea	rest fresh w	ater well Dist	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Vol	lume	bbls; Co	nstruction Material	
12 Check /	Appropriate Box to Inc	dicate N	ature of Notice	Report or Other Data	
12. Check I	ippropriate box to in	alcate 1 ve	ature of riotice,	report of Other Bata	
NOTICE OF IN	TENTION TO:		SUB:	SEQUENT REPORT OF	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMI					
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.□ P AND A	
	MULTIPLE COMPL		CASING/CEMENT		_
OTHER:			OTHER: SPUD/SU ⊠	JRFACE CASING/PRODUCTION	NCASING
13 Describe proposed or comp	leted operations (Clearly	state all n		I give pertinent dates, including e	estimated da
				each wellbore diagram of propose	
• • • •	nk). SEE ROBE 1103: 1	or manapi	e completions. The	ach welloofe diagram of propose	ou completi.
or recompletion.					
or recompletion.					
Chevron MidContinent, L.P. contact	ed Henry Villanueva @ 0	911 hours	on 8-7-2007 with n	otice to Spud/ Set Surface Casing	g/ Cement
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