

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-33425

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ripley 26

8. Well Number 6

9. OGRID Number

241333

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron MidContinent, L.P.

3. Address of Operator

11111 S. Wilcrest, Houston, TX 77099

4. Well Location

Unit Letter J : 1670 feet from the        south        line and 1660 feet from the        east        line

Section 26 Township 32N Range 13W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc)

5904 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type        Depth to Groundwater        Distance from nearest fresh water well        Distance from nearest surface water       

Pit Liner Thickness:        mil Below-Grade Tank: Volume        bbls; Construction Material       

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: SPUD/SURFACE CASING/PRODUCTION CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent, L.P. contacted Henry Villanueva @ 0911 hours on 8-7-2007 with notice to Spud/ Set Surface Casing/ Cement Surface casing.

8-8-2007 - Spudded the above mentioned location @ 1730 hours.

8-9/10-2007 - Drilled 12.25" surface hole from 0'-379'. Run 9 5/8" **K55 36#** surface casing from 0' - 377'. Cemented with Type G 15.6 lbs 1.18 yield 180sk with returns to surface of 24sk. TOC determined by circulation to surface. Pressure Tested casing to 1000 PSI 30min - ok.

8-13-2007 - Notified Henry Villanueva @ 1330 hours of Logging / Run/Cement 7' production casing & rig Move to the Montoya 25#4

8-15-2007 - 8.75" production hole TD @ 2320'. Run 7" **N80 23#** production casing to 2319'. Cemented with Type G 13.5 lbs 1.3 yield 420 sks. Estimated TOC @ 500 - 1000'.

*Band Log 1320' TOC / H.V.*

RCVD SEP 18 '07  
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 9-17-2007

Type or print name Jennifer Hudgens

E-mail address: jhio@chevron.com

Telephone No. 281-561-3599

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector DATE SEP 19 2007

*TOC 1320 Band Log*