Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District 1 WELL API NO. 1625 N French Dr., Hobbs, NM 87240 30-045-33981 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE  $\square$ 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE GAS COM BD DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Gas Well X Oil Well Other 9. OGRID Number 2. Name of Operator XTO Energy Inc. 5380 3. Address of Operator 10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Well Location : 195 1960' feet from the\_ feet from the line and Unit Letter Township 31N Range SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6056' GR Pit or Below-grade Tank Application Or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_\_ \_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_ Pit Liner Thickness: \_\_ Below-Grade Tank: Volume \_\_\_\_\_bbls: Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PLUG AND **ABANDONMENT MULTIPLE** CASING TEST AND **PULL OR ALTER CASING** RCVD SEP 4'07 COMPLETION **CEMENT JOB** X OTHER: OTHER: DOWNHOLE COMMUNICLE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. proposes to downhole commingle the Basin Dakota (71599) and the Blanco Mesaverde (72319) upon commpletion of drilling. Allocations for oil & gas are based upon a 9-section estimated average ultimate recovery & water allocations are based on EUR per well as follows: Dakota: Oil: 75% Water: 50% Gas: 57% Mesaverde: Oil: 25% Water: 50% Gas: 25% Ownership between pools is common & certified notification was sent to owners 8/30/2007. Downhole commingling will offer an economical method of production while guarding against reservoir damage, waste of reserves & protection of correlative rights. No notice was to BLM was necessary. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowoustructed or elysed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_ grade tank has been wil

APPROVED BY Conditions of Approval, if any:

Type or print name HOLLY C. PERKINS

7)

0-14C 2688AZ

E-mail address:

Telephone No. 505-324-1090

Deputy Oil & Gas Inspector, District #3 DATE

TITLE REGULATORY COMPLIANCE TECH DATE 8/30/2007

holly perkins@xtoenergy.com

MOLD CAGA FOR Natificulties of action to State Land Office.