

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-29740

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF-078094

7. Lease Name or Unit Agreement Name.

FULLERTON FEDERAL 23GD

8. Well Number

11

9. OGRID Number

5380

10. Pool name or Wildcat

DAKOTA/FRUITLAND COAL/GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K : 1850' feet from the SOUTH line and 1850' feet from the WEST line

Section 11 Township 27N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6118' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: UPDATE ALLOCATIONS

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to update allocations on this downhole commingle (DHC-2379A) per attached documentation to:

Basin Dakota:	Gas: 13%	Oil: 44%	Water: 14%
W Kutz Gallup:	Gas: 57%	Oil: 56%	Water: 86%
Basin Fruitland Coal:	Gas: 30%	Oil: 0%	Water: 0%

RCVD SEP 6 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/4/2007

E-mail address: holly_perkins@xtoenergy.com
Telephone No. 505-324-1090

Type or print name HOLLY C. PERKINS

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, DATE SEP 19 2007

Conditions of Approval, if any:

FULLERTON FEDERAL 23GD #11

FRUITLAND COAL

MONTH	MCFM	MCFD	BWPM	BOPM
Dec-06	955	30.8	0	0
Jan-07	1114	35.9	0	0
Feb-07	847	30.3	0	0
Mar-07	1003	32.3	0	0
Apr-07	836	27.9	0	0
May-07	882	28.4	0	0
Average	939	30.9	0	0

Most recent 6 months production average for the Fruitland Coal

DAKOTA

MONTH	MCFM	MCFD	BWPM	BOPM
Mar-01	642	21.4	2	0
Apr-01	616	20.5	3	86
May-01	618	20.6	3	86
Jun-01	590	19.7	0	0
Jul-01	577	19.2	2	0
Aug-01	556	18.5	0	0
Average	600	20.0	2	29
2007 Rate	400	13.3	1	17

The Dakota and Gallup production data were gathered in the 6 months prior to the Fruitland Coal completion (09/01)

The 2007 rate was calculated assuming gas declined at 7% and oil and water declined at 10% from 2002 through 2007.

GALLUP

MONTH	MCFM	MCFD	BWPM	BOPM
Mar-01	2735	91.2	9	0
Apr-01	2626	87.5	11	109
May-01	2636	87.9	11	109
Jun-01	2513	83.8	12	0
Jul-01	2458	81.9	9	0
Aug-01	2371	79.0	13	0
Average	2557	85.2	11	36
2007 Rate	1800	60.0	6	22

The Dakota and Gallup production data were gathered in the 6 months prior to the Fruitland Coal completion (09/01).

The 2007 rate was calculated assuming gas declined at 7% and oil and water declined at 10% from 2002 through 2007.

NOTE: The Gallup and Dakota were downhole commingled during their production. Individual zone production values were determined per the prior approved downhole commingle allocation percentages (received by OCD 07/24/01)

FULERTON FEDERAL 23GD #11

DK	GP	DK & GP	FC	
Aug-03			0	1176
Sep-03			0	1105
Oct-03			0	1433
Nov-03			0	1107
Dec-03			0	1203
Jan-04			0	1180
Feb-04			0	1078
Mar-04			0	1066
Apr-04			0	969
May-04			0	1019
Jun-04			0	950
Jul-04			0	948
Aug-04			0	957
Sep-04			35	922
Oct-04			0	799
Nov-04			35	862
Dec-04			0	844
Jan-05			0	835
Feb-05			0	726
Mar-05			0	814
Apr-05			0	768
May-05			0	724
Jun-05			0	684
Jul-05			0	760
Aug-05			0	758
Sep-05			0	765
Oct-05			0	818
Nov-05			0	768
Dec-05			0	727
Jan-06			0	681
Feb-06			0	671
Mar-06			0	789
Apr-06			0	751
May-06			0	748
Jun-06			0	690
Jul-06			0	852
Aug-06			0	821
Sep-06			0	833
Oct-06			0	850
Nov-06			0	797
Dec-06			0	34
Jan-07			0	34
Feb-07			0	31
Mar-07				
Apr-07				
May-07				
Jun-07				