

NRMCDD

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District III
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District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

* APN Number 30-039-27086		* Pool Code 72319	* Pool Name Blanco Mesaverde
* Property Code 009258	* Property Name SAN JUAN 30-5 UNIT		* Well Number 90M
* OGRID No. 017654	* Operator Name PHILLIPS PETROLEUM COMPANY		* Elevation 6669

10 Surface Location

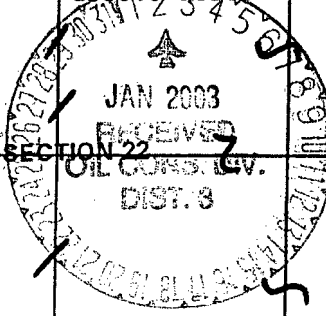
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	22	30N	5W		1977'	SOUTH	661'	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I									

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320 E/2	Y	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	N89°45'E	5266.80'		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature: <i>Patsy Clugston</i> Printed Name: Patsy Clugston Title: Sr. Regulatory/Proration Clerk Date: 5/7/01
5280.00'		5280.00'		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 04/18/01 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: <i>[Stamp]</i>
N00°02'E		661'		
		1977'		
	N89°46'E	5280.00'		

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 Well Number 30-039-27086		2 Pool Code 71599		3 Pool Name Basin Dakota	
4 Property Code 0C9258		5 Property Name SAN JUAN 30-5 UNIT			6 Well Number 90M
7 OGRID No. 017654		8 Operator Name PHILLIPS PETROLEUM COMPANY			9 Elevation 6669

¹⁰ Surface Location

U.I. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	20	20N	5W		1977'	SOUTH	661'	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

[illegible]

" Dedicated Acres	" Joint or Infill	" Consolidation Code	" Order No.
320 E/2	Y	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	N89°45'E	5266.80'		
5280.00'	SF-078739 2320.0 acres		5280.00'	<div style="border: 1px solid black; padding: 5px;"> <p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <div style="text-align: right; margin-bottom: 5px;"> </div> <p>Signature _____</p> <p>Printed Name <u>Patsy Clugston</u></p> <p>Printed Name _____</p> <p>Title <u>Sr. Regulatory/Proration Clerk</u></p> <p>Title _____</p> <p>Date <u>5/7/01</u></p> <p>Date _____</p> </div>
N00°02'E	SECTION 22		N00°03'E	<div style="border: 1px solid black; padding: 5px;"> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: right; margin-bottom: 5px;">04/18/01</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor _____</p> <div style="text-align: right; margin-top: 10px;"> </div> <p>Certificate Number _____</p> </div>
	1977'	5280.00'		

PHILLIPS PETROLEUM COMPANY

WELL NAME: San Juan 30-5 Unit #90M (MV/DK)

DRILLING PROGNOSIS

1. Location of Proposed Well: Unit L 1977' FSL & 661' FEL
Section 22, T30N, R5W
2. Inprepared Ground Elevation: @ 6669' (unprepared)
3. The geological name of the surface formation is San Jose
4. Type of drilling tools will be rotary
5. Proposed drilling depth is 8099'
6. The estimated tops of important geologic markers are as follows:

<u>Nacimiento - 1631'</u>	<u>Menefee Fm. - 5601'</u>
<u>Ojo Alamo - 2811'</u>	<u>Pt. Lookout - 5806'</u>
<u>Kirtland Sh - 2911'</u>	<u>Mancos Sh - 6256'</u>
<u>Fruitland Fm. - 3181'</u>	<u>Gallup Ss. - 7111'</u>
<u>Pictured Cliffs - 3431'</u>	<u>Greenhorn Ls. - 7789'</u>
<u>Lewis Shale - 3681'</u>	<u>Graneros Sh. - 7909'</u>
<u>Cliff House Ss - 5521'</u>	<u>Dakota Ss - 7974'</u>

The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Water:	<u>Ojo Alamo - 2811' - 2911'</u>
Gas & Water:	<u>Fruitland - 3181' - 3431'</u>
Gas:	<u>Pictured Cliffs - 3431' - 3681'</u>
	<u>Mesaverde - 5521' - 6256'</u>
	<u>Dakota - 7974' - 8099'</u>

8. The proposed casing program is as follows:

Surface String: 9-5/8", 32.3# H-40 @ 220' *

Intermediate String: 7", 20#, J/K-55 @ 3781' (J-55 will be used, unless the K-55 is the only casing available.)

Production String: 4-1/2", 11.6#, I-80 @ 8099' (TD)

* The surface casing will be set at a minimum of 220', but could be set deeper if required to maintain hole stability.

9. Cement Program:

Surface String: 138.7 sx Type III cement + 2% bwoc Calcium Chloride + 0.25#/sx Cello-flake + 60.6% FW (1.41 yield = 196 cf).

Intermediate String: Lead Cement: 446.5 sx Type III cement (35:65) POZ + 5#/sx Gilsonite + 0.25 #/sx Cello-Flake + 6% bwoc Bentonite + 10#/sx CSE + 3% bwow KCL + 0.4% bwoc FL-25 + 0.02#/sx static free + 129% FW (2.37 yield = 1058 cf). Cement to surface with 120% excess casing/hole annular volume.

Tail Cement: 50.0 sx Type III cement + 0.25#/sx Cello-Flake + 1% Calcium Chloride + 60.5% FW (1.4 yield = 70 cf). Cement to surface with 120% excess of casing/hole annulus volume.

Production String *: Lead Cement: 50 sx Type III (35:65) POZ L (Fly Ash L) with 6% gel Bentonite, 5#/sx Phenoseal, 0.2% bwoc CD-32, 0.75 bwoc FL-52 1#/sx LCM-1 0.25#/sx Cello-Flake, 10#/sx CSE, 0.02#/sx Static Free (2.34 yield = 117 cf).

2nd Lead Cement: 242.8 sx Type III (35:65) POZ L (Fly Ash L) with 6% gel Bentonite, 2.5#/sx Phenoseal, 0.2% bwoc CD-32, 0.75 bwoc FL-52 1#/sx LCM-1 0.25#/sx Cello-Flake, 10#/sx CSE, 0.02#/sx Static Free (2.32 yield = 563cf)

Tail Cement - 20 sx Type III (35:65) POZ L (Fly Ash L) with 6% gel Bentonite, 5#/sx Phenoseal, 0.2% bwoc CD-32, 0.75 bwoc FL-52 1#/sx LCM-1 0.25#/sx Cello-Flake, 10#/sx CSE, 0.02#/sx Static Free (1.91 yield = 38 cf).

*The production casing cement is calculated to cover the openhole interval with 50% excess and annular volume 200' within intermediate shoe. Depending on hole conditions, the well may be cemented in a single stage or two staged.

Centralizer Program:

Surface: Total four (4) 1 @ 10' above shoe & top of 2nd, 4th & 6th joint

Intermediate: Total seven (7) – 10' above shoe, top of 1st, 2nd, 4th, 6th, & 8th jts & 1 jt. above surface casing.

Production: None planned.

Turbulators: Total Three (3) – on intermediate casing at 1st jt. below the Ojo Alamo and next 2 jts up.

San Juan 30-5 Unit #90M (MV/DK)

SURFACE CASING :

Drill Bit Diameter	12.25 "	
Casing Outside Diameter	9.625 "	8.913
Casing Weight	36 ppf	
Casing Grade	H-40	
Shoe Depth	220 '	
Cement Yield	1.41 cuft/sk	
Excess Cement	165 %	

Hole / Casing Annulus Capacity	0.0558 bbl/ft	0.3132 cuft/ft
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Cement Required	138.7 sx
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SHOE 220 ', 9.625 ", 36 ppf, H-40

INTERMEDIATE CASING :

Drill Bit Diameter	8.75 "	
Casing Outside Diameter	7 "	6.455
Casing Weight	20 ppf	
Casing Grade	J-55	
Shoe Depth	3521 '	
Lead Cement Yield	2.37 cuft/sk	
Lead Cement Excess	120 %	
Tail Cement Length	211.5 '	
Tail Cement Yield	1.4 cuft/sk	
Tail Cement Excess	120 %	

Casing / Casing Annulus Capacity	0.0296 bbl/ft	0.1660 cuft/ft
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Hole / Casing Annulus Capacity	0.0268 bbl/ft	0.1503 cuft/ft
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Casing Capacity	0.0405 bbl/ft	0.2272 cuft/ft
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Lead Cement Required	446.5 sx
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Tail Cement Required	50.0 sx
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SHOE 3521 ', 7 ", 20 ppf, J-55

PRODUCTION CASING :

Drill Bit Diameter	6.25 "	
Casing Outside Diameter	4.5 "	4.000
Casing Weight	11.6 ppf	
Casing Grade	I-80	
Top of Cement	3421 '	100' inside intermediate casing
Shoe Depth	7866 '	
Cement Yield	2.33 cuft/sk	
Cement Excess	50 %	
Tail Cement Length	248 '	
Tail Cement Yield	1.91 cuft/sk	
Tail Cement Excess	50 %	

Casing / Casing Annulus Capacity	0.0208 bbl/ft	0.1168 cuft/ft
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Hole / Casing Annulus Capacity	0.0183 bbl/ft	0.1026 cuft/ft
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Casing Capacity	0.0155 bbl/ft	0.0872 cuft/ft
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Cement Required	292.8 sx
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Tail Cement Required	20 sx
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SHOE 7866 ', 4.5 ", 11.6 ppf, I-80

BOP AND RELATED EQUIPMENT CHECK LIST

2M SYSTEM:

2 hydr. rams (pipe & blind) or hydr. ram and annular with blind ram on bottom

Kill Line (2-inch minimum)

1 kill line valve (2-inch minimum)

choke line valve

2 chokes (refer to diagram in attachment 1) on choke manifold

Upper kelly cock valve in open position with handle available

Safety valve (in open position) and subs to fit all drill strings in use (with handle available)

Pressure gauged on choke manifold

2 inch minimum choke line

Fill-up line above the uppermost preventer

The BOPs will be pressure tested according to Onshore Order #2 III, A 1 and 30% safety factor.