Form 3160-5 (February 2005)

Oil Well

SEP 0 7 2007 UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTAU of Land Management Yffice

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

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SUNDRY	NOTICES	AND	REPORTS	ON WELL	S

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

✓ Gas Well

5.	Lease Serial No.
	NMSF 079177
5	If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit Com 472

Canyon Largo Unit

8. Well Name and No.

Z Italicol Opcian Huntington						
3a Address	Energy, L.L.C.		3b. Phone No. (include area code) 405-840-9876		9. API Well No. 30-039-30001  10. Field and Pool, or Exploratory Area Basin Dakota	
908 N.W. 71st St., Oklahoma G						
4 Location of Well (Footage, Sec., 790' FNL & 1285' FEL	T., R , M., or Survey Description	1)			or Parish, State	
Sec 23-T25N-R6W				Rio Ar	riba County, NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OF	R OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Statement   Production   Reclamation   Recomplete   Temporarily Ab.   Water Disposal	,	Water Shut-Off  Well Integrity  ✓ Other  Production Casing	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surface hole TD 340

OIL CONS. DIV.

DIST. 3

Production Casing Detail: 8/30/07

TD: 7227' 8/29/07 -

Ran 171 jts 4 1/2" 11.6# N-80 8rd LT&C csg. Set at 7226' w/cmt nose float shoe on bottom. Ran 2-12' jts as shoe jt w/float collar on top; set at

Cement: Cmt w/10 bbls fresh water then 30 bbls chemical flush followed by 10 bbls fresh water spacer. Mixed 600 sx 65/35 poz. Then mix 900 sx 50/50 poz (cmt vol = 2589 cu ft). Washed pumps & lines; dropped plug and displaced w/111 bbls KCL wtr. Final displ rate & press: 2 bpm & 1800#. Bumped plug to 2300#. Checked float - held ok. Plug down. Had good circ throughout job & circ 94 bbls good cement to surface.

Pressure test to follow.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
·Catherine Smith	Title Land Asso	Title Land Associate			
Signature Catherin Smith	Date	09/04/2007			
THIS SPACE FOR FEDERA	L OR STATE	OFFICE USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon					

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)