In Lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

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SUNDRY NOTICES A Do not use this form for proposals to drill or to deepen of PERMIT—" for such proposals	ND REPORTS ON WELLS or reentry to a different reservoim Jose AAPPLICATION HOR (9	
RECEIVED BLM		5 Lease Designation and Serial No. SF – 079893 A	
	210 FARMINGTON NE	6. If Indian, Allottee or Tribe Name RCUD SEP 14'07	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation OIL CONS. DIV.	
l. Type of Well ☐ Oil Well ☒ Gas Well	□ Other	8. Well Name and No. Brown 200 DIST. 3	
2 Name of Operator Thompson Engineering & Production Corp.		9. API Well No. 30-039-25382	
3. Address and Telephone No. 7415 East Main, Farmington, NM 87402 505-327-4892		10. Field and Pool, or Exploratory Area Basin FTC & Gobernador PC	
4. Location of Well (Footage, Sec., T., R., M, or Survey Description) 190' FSL & 1915' FWL Sec 31, T29N, R4W		11. County or Parish, State Rio Arriba, NM	
CHECK APPROPRI	ATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
☑ Notice of Intent	□ Abandonment	☑ Change of Plans	
☐ Subsequent Report	☐ Recompletion ☐ Plugging Back	☐ New Construction ☐ Non-Routine Fracturing	
☐ Final Abandonment	☐ Casing Repair ☐ Altering Casing ☐ Other <u>See Below</u>	☐ Water Shut-Off ☐ Conversion to Injection ☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertunent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Thompson Engineering & Production Corp. intends to temporarily abandon (TA) the above mentioned well by setting a CIBP at \sim 4200' (top perforation is at 4240'), in order to review the possibility of re-entering the Fruitland Coal formation by horizontal drilling from existing well bore. The casing will be pressure tested to 500 psi to make sure the casing integrity is OK before releasing the rig.			
Please note that the well has been previously approved for P&A. Centel Pall TA approved Unril 9/1/08			
I hereby certify that the foregoing is true and correct Signed (John C. Thompson) Title Agent/Engineer Date 08/30/07			
(This space for Federal or State office use) Original Signed: Stephen Mason Approved by Conditions of approval, if any: Title Date SEP 1 2 2007			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent			

*See Instruction on Reverse Side

Give OCD 24 Hr Nofice to Witness TA.

statements or representations as to any matter within its jurisdiction.

NMOCD