District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Telephone: 505-326-9700 e-mail address: clugspt@conocophillips.com Operator ConocoPhillips Address: P.O. Box 4289 Farmington, NM 87499-4289 Formation: Blanco Mesaverde/ Basin Dakota Facility or well name: San Juan 31-6 #35G API #: 30-039-29636 U/L or Qtr/Qtr H Sec 32 T 32N R 07W County Rio Arriba Latitude 36 51 4960'N Longitude 107.25.4902'W NAD: 1927 ▼ 1983 □ Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling | Production | Disposal | Volume: ____bbl Type of fluid: ____ Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness 12 mil Clay Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more 10 (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic Nο (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water. (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more (0 points) 10 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\sqrt{\operation} \) offsite \(\sqrt{\operation} \) If offsite, name of facility_ _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered. No 🛛 Yes 🔲 If yes, show depth below ground surface (5) Attach soil sample results and a diagram of sample locations and excavations. 6. Closure Date -Additional Comments: The APD was submitted with the cut & fill diagram that showed the distance and direction of the pit in reference to the wellhead. RCVD SEP 5 '07 OIL CONS. DIV. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes , or an (attached) alternative OCD-approved plan \square . Printed Name/Title Patsy Clugston / Regulatory Specialist Signature Lating Clugston / Regulatory otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. District #3 Signature San Signature SEP 2 0 2007 Deputy Oil & Gas Inspector, Printed Name/Title Date⁻