DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

P.O Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OGRID Number

OIL CONSERVATION DIVISION PO BOX 2088

Operator Name and Address

Santa Fe, NM 87504-2088

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

AMENDED REPORT PO Box 2088, Santa Fe, NM 87504-2088

				San Jua	n Resources	s of Colorado, I	inc.		L		020208		
c/o Walsh Engineering, 7415 E. Main St., Farmington, NM 87402 (505) 327-4892										³ API Number 30 - 0 45 - 31340			
JO VValsii E		, 7413 E. IVIA	airi St., Fairi	iirigiori, ivivi	87402 (303)			ــــــــــــــــــــــــــــــــــــــ	6 Well No.				
31902					⁵ Property Name Tecumseh						#1		
				·	7 Surface	Location				1			
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet fi	om the	East/West I	Line	County		
J 18 30N		11W_		1975	South		1480		ast	San Juan			
			⁸ Prop	osed Botto	m Hole Loca	tion If Differen	nt From	Surface					
JL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet fr	om the	East/West 1	Line	County		
	9 Proposed Pool 1												
	Bla	nco Mesa V		10 Proposed Pool 2 Basin Dakota									
		noo wood v				<u> </u>		<u> </u>					
11 Work Type Code 12 Well Type Co				: Code	13 Ca	ble/Rotary	¹⁴ I	¹⁴ Lease Type Code		15 Ground Level Elevation			
	/ N				R		Р			5547'			
16 Multiple			17 Proposed Depth		18 Formation		19 Contractor			20 Spud Date			
Υ			7485'			akota				April	April 1, 2003		
				21 Propo	osed Casing	and Cement Pro	ogram						
Hole Size Casing Size 12-1/4" 9-5/8"				Casii	ng weight/feet	Setting Dept	h	Sacks of Cement		Estimated TOC			
12-1/4" 8-3/4"		3.	7"		36# +/- 250' 20# +/- 3625'		140 455 + 100			Surface Surface			
6-1/4"		4.	4-1/2"		11.6#	+/- 7485'	 +	250 + 100		3525'			
4-1/2		1/2		11.0#	17-7400		200 1 100						
										ı			
	-				-	e present productive zone	and propose	ed new product	ive				
one. Describe	the blowout prev	ention program, if	any. Use additi	onal sheets if nec	cessary.	•		·					
one. Describe San Juar	the blowout prev	rention program, if s of Colorade	any. Use additi o, Inc. propo	onal sheets if nec oses to drill	essary. a vertical well v	with a 12-1/4" surf	face hole	e to appro	k. 250' w	•			
one. Describe San Juar set and c	the blowout prev n Resources ement to su	rention program, if is of Colorador rface, 9-5/8"	any Use additi o, Inc. propo , 36# casin	onal sheets if nec oses to drill a g with 140 s	essary. a vertical well v x (165 cu.ft.) o	with a 12-1/4" surf f CI "B" with 2% C	face hole CaCl2 an	e to appro d 1/4#/sk	c. 250' w CF. A do	ouble ram	, 2000 psi		
one. Describe San Juar set and co rated BOI	the blowout prev n Resources ement to su P will be ins	rention program, if s of Colorade rface, 9-5/8" talled and pi	any. Use additi o, Inc. propo ', 36# casing ressure test	onal sheets if neo oses to drill a g with 140 s ed to 1500 p	essary. a vertical well v x (165 cu.ft.) o psi. A 8-3/4" ho	with a 12-1/4" surf f Cl "B" with 2% C ble will be drilled u	face hole CaCl2 an Ising a fr	e to appro d 1/4#/sk esh water	c. 250' w CF. A do - polymo	ouble ram er mud sy	, 2000 psi vstem to		
San Juar set and corrated BOI approx. 3	the blowout prevent Resources ement to su P will be ins 625'. 7", 20	rention program, if is of Colorade rface, 9-5/8" talled and pi #, J-55 casir	any Use addition, Inc. proporty, 36# casing ressure testing will be se	onal sheets if nec oses to drill a g with 140 s ed to 1500 p t and cemel	cessary a vertical well v x (165 cu.ft.) o psi. A 8-3/4" ho nted to surface	with a 12-1/4" surd f Cl "B" with 2% Cole will be drilled u Lead with 455 s	face hole CaCl2 an Ising a fr x (951 c	e to appro d 1/4#/sk resh water u.ft) of Typ	c. 250' w CF. A do - polymo pe III 65/3	ouble ram er mud sy 35 poz wi	, 2000 psi vstem to ith 8% gel,		
San Juar set and co rated BOI approx. 3	the blowout preven Resources ement to su P will be ins 625'. 7", 20; 2, 1/4#/sk. Ce	rention program, if s of Colorade rface, 9-5/8" talled and pi #, J-55 casir elloflake. Tai	any Use addition, Inc. proport, 36# casing ressure testing will be sell with 100 s.	onal sheets if neconses to drill a g with 140 s ed to 1500 p at and cement (139 cu.ft.	cessary. a vertical well v x (165 cu.ft.) o psi. A 8-3/4" ho nted to surface) of Type III wit	with a 12-1/4" surf f CI "B" with 2% Coole will be drilled u Lead with 455 s h 1% CaCl2, 1/4#/	face hole CaCl2 an Ising a fr x (951 cl sk. Cello	e to appro d 1/4#/sk resh water u.ft) of Typ oflake. (10	k. 250' w CF. A do - polymo pe III 65/ 0% exce	ouble ram er mud sy 35 poz wi ss to circ	, 2000 psi /stem to ith 8% gel, ulate		
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San Juar set and corated BOI approx. 3 1% CaCl2 cement to Open hole	the blowout prevent Resources ement to su P will be ins 1625'. 7", 2012, 1/4#/sk. Ce o surface). Ve DIL and F	ention program, if s of Colorado rface, 9-5/8" talled and pi #, J-55 casir elloflake. Tai VOC for 12 I DC/CNL/GR	any Use addition, Inc. proporty, 36# casing ressure testing will be sell with 100 stars, and pressure testings will be	onal sheets if necoses to drill a g with 140 s ed to 1500 p at and cement (139 cu.ft. ssure test the erun. Surve	essary. a vertical well v x (165 cu.ft.) o psi. A 8-3/4" ho nted to surface) of Type III with ne BOP and ca ys will be run e	with a 12-1/4" surf f CI "B" with 2% Cole will be drilled us. Lead with 455 s h 1% CaCl2, 1/4#/ sing to 1500 psi. every 500'. 4-1/2",	face hole CaCl2 an using a fr x (951 co sk. Cello A 6-1/4"	e to approd d 1/4#/sk esh water u.ft) of Typ flake. (10 hole will t	c. 250' w CF. A do - polymo pe III 65/ 0% exce pe drilled g will se	ouble ramer mud sy 35 poz wi ss to circ with air t	, 2000 psi vstem to th 8% gel, ulate o 7485'. nented		
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set and corrated BOI approx. 3 1% CaCl2 cement to Open hole to 3525' 100 sx (1 18 (320 a) I hereby certification of my knowledge Signature:	the blowout prevent Resources ement to sure P will be inside 1625'. 7", 20id 2, 1/4#/sk. Cello surface). Very Busing. 250 so 39 cu.ft.) of acres) is deduy that the informatic and belief.	ention program, if it is of Colorado rface, 9-5/8" talled and program, 15-55 casin bloflake. Tai VOC for 12 h DC/CNL/GF is x (495 cu.ft. Premium Lift licated to this is on given above is to	y Use addition, Inc. proporty, 36# casing ressure testing will be sell with 100 stars, and pressure the logs will be a logs will be a logs with 0 stars. Sell, Formula and complete to the logs will be sell.	onal sheets if necessors to drill a grad to 1500 put and cement (139 cu.ft.) assure test the run. Surve m Lite HS words.	essary. a vertical well v x (165 cu.ft.) o psi. A 8-3/4" ho nted to surface) of Type III wit ne BOP and ca ys will be run e vith 0.65% FL-5 2, and 0.32% C	with a 12-1/4" surf f CI "B" with 2% Coole will be drilled up. Lead with 455 s. h 1% CaCl2, ½#// sing to 1500 psi. every 500'. 4-1/2", 52, 0.32% CD-32, D-32. (70% exceedable), CH - 3500 OIL COole Approved by:	face hold CaCl2 an Ising a fr x (951 c sk. Cello A 6-1/4" 11.6#, N 1/4 #/sk (ess to cin 00', Men	e to approduce to approduce to approduce to 1/4#/sk resh water u.ft) of Typoliake. (10 hole will the N-80 casincelloflake, culate 100 - 3615', P	c. 250' w CF. A do polymore po	ouble ram er mud sy 35 poz wi ss to circ with air t t and cen phenose: 7").The S	ystem to ith 8% gel, ulate o 7485'. nented al and 1/2 of Section 85'.		
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District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1384.02'

1275.12

State of New Mexico Energy, Minerals & Natural Resources Departs

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Révised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

MENDED REPORT

PO Box 2088,	Santa Fe,	NM 87504-2	2088									•	
			WELL	LOCAT	ION AN	D A	CREAGE DED	ICAT	ION PL	ΑТ			
30-04	API Number	723	*Pool Code 72319 / 71599			³Pool Name BLANCO MESAVERDE / BASIN DAKOTA							
Property 3/9	Code						operty Name ECUMSEH				⁶ Well Number		
'0GRID 1 - 2020	i i	*Operator Name SAN JUAN RESOURCES OF COL						*Elevation S547					
		Township			¹⁰ Surfa		Location						
UL or lot no.			Range Lot Idn		Feet from the 1975		North/South line	1	t from the	East/We		SAN JUAN	
		Bottom Hole Location					f Different		ace	ice .			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Fee	t from the	East/We	est line	County	
¹² Dedicated Acres		5.50 Acres - S/2			13 Joint or Infill		¹⁴ Consolidation Code	15 Orde	r No.				
NO ALLOW	VABLE W	ILL BE AS	SSIGNEI NON-ST	D TO TH	IS COMPI UNIT HA	LETIONS BE	ON UNTIL ALL	INTE BY T	ERESTS H	AVE BE	EN CON	ISOLIDATED	
ⁱ⁶ 1349.	04'	1260			2649	9.90°		1			FICATION nformation d complete e and belief		
LOT	1		((10 2 1 4 - JAN 1	2003				ا 6.30 '	Faul Signature Printed	<u>(</u>	Longs Hom T		
LOT	2		DIS វិភ	(S DIV. T. 9	8793077			267	AGENTITLE //Z Date	/			
5266.80°				18-		<u></u>			I hereby of shown on the notes of a my supervisional correct	certify the this plat actual sur ision, and it to the	at the well was plotte veys made that the best of m	·	
LOT	3	<i>B</i>				099	1480'		Signature	and Seal	of Profess	Sional Surveyor	
LOT	4			 		1975'		2635.38°	l 1	1 ~ /	10	1 1 1	

2620.86

Certificate Number

15269