



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/30/2007

API No. 30-039-27257
DHC No. DHC2513AZ
Lease No. SF-079290

Well Name
SAN JUAN 28-7 UNIT

Well No.
#223F

Unit Letter B	Section 26	Township T028N	Range R007W	Footage 15' FNL & 2435' FEL	County, State Rio Arriba County, New Mexico
-------------------------	----------------------	--------------------------	-----------------------	---	---

Completion Date 08/22/2007	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
--------------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1518 MCFD	60%		60%
DAKOTA	1013 MCFD	40%		40%
	2531			RCVD SEP 5 '07 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Julian Carrillo</i> Julian Carrillo	8-30-07	Engineer	505-599-4043
X <i>Wendy Payne</i> Wendy Payne	8/30/07	Engineering Tech.	505-326-9533