

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NMSF - 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit #25M

9. API WELL NO.

30-039-30013 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33 T31N R6W NMPM
RCVD SEP 19 '07
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 2490' FNL, 660' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

5/9/07

16. DATE T.D. REACHED

6/5/07

17. DATE COMPL (Ready to prod.)

9/5/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6478'

KB 6493'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8079'

21. PLUG, BACK T.D., MD & TVD

8058'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5170' - 5990'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76 sx (122 cf)	4 bbls
7" J-55	20#	3791'	8 3/4"	533sx (1102 cf)	TOC = 320'
4 1/2" J-55 L-80	10.5 11.6#	8074'	6 1/4"	TOC 2940'; 317sx (637 cf)	Stage tool @ 2800'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7963'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
@1SPF LMF 5714' - 5621' = 7 holes PLO 5990' - 5724' = 23 holes UMF 5576' - 5500' = 5 holes CH 5370' - 5170' = 24 holes Total Holes = 59	5621' - 5990' Pumped 420 gals 15% HCL Acid, 60Q Slickfoam w/ 96321# 20/40 Brady Sand, total N2= 1046000 SCF. 5170' - 5576' 60Q slickfoam w/96353# 20/40 Brady Sand, total N2= 1133300 SCF

33

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9/4/07	1	1/2"	→		36.54 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
819#	799#	→		877 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2515AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

9/13/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 17 2007

FARMINGTON FIELD OFFICE
BY

NMCCD 18

Ojo Alamo	2489'	2603'	White, cr-gr ss.	Ojo Alamo	2849'
Kirtland	2603'	3126'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2603'
Fruitland	3126'	3440'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3126'
Pictured Cliffs	3440'	3556'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3440'
Lewis	3556'	4195'	Shale w/siltstone stringers	Lewis	3556'
Huerfanito Bentonite	4195'	4612'	White, waxy chalky bentonite	Huerfanito Bent.	4195'
Chacra	4612'	5157'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4612'
Mesa Verde	5157'	5483'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5157'
Menefee	5483'	5721'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5483'
Point Lookout	5721'	6020'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5721'
Mancos	6020'	7030'	Dark gry carb sh.	Mancos	6020'
Gallup	7030'	7760'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7030'
Greenhorn	7760'	7809'	Highly calc gry sh w/thin lmst.	Greenhorn	7760'
Graneros	7809'	7925'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7809'
Dakota	7925'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7925'

loc 2300

loc 2400