

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO

NMSF - 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM - 78421B (DK)

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 31-6 Unit #25M

9. API WELL NO.

30-039-30013 - OOC1

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33 T31N R6W. NMPM

RCVD SEP 19 '07
OIL CONS. DIV.
DIST. 3

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit H (SENE) 2490' FNL, 660' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

RECEIVED

SEP 13 2007

Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

5/9/07

16. DATE T.D. REACHED

6/5/07

17. DATE COMPL. (Ready to prod.)

9/5/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6478'

KB 6493'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8079'

21. PLUG, BACK T.D., MD & TVD

8058'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7926' - 8049'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	232'	12 1/4"	surface; 76 sx (122 cf)	4 bbls
7" J-55	20#	3791'	8 3/4"	533sx (1102 cf)	TOL = 320'
4 1/2" J-55 L-80	10.5 11.6#	8074'	6 1/4"	TOC 2940'; 317sx (637 cf)	Stage tool @ 2800'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7963'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF

8049' - 7926' = 70 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7926' - 8049'

Pumped 630 gla 15% HCL Acid, Slickwater w/31147#

20/40 TLC Sand.

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/5/07	1	1/2"	→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
819#	799#	→		TO be reported w/First Delivery				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2515AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Macy Morrow

TITLE

Regulatory Technician

DATE

9/13/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 17 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	2489'	2603'
Kirtland	2603'	3126'
Fruitland	3126'	3440'
Pictured Cliffs	3440'	3556'
Lewis	3556'	4195'
Huerfanito Bentonite	4195'	4612'
Chacra	4612'	5157'
Mesa Verde	5157'	5483'
Menefee	5483'	5721'
Point Lookout	5721'	6020'
Mancos	6020'	7030'
Gallup	7030'	7760'
Greenhorn	7760'	7809'
Graneros	7809'	7925'
Dakota	7925'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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VMM-1-1000-1000

1000

1000

1000