Form 3160-4													RM APPROV		
(July 1992)				118	AITED 9	STATES					DUPLICAT		B NO. 1004-0		
•			DEPAR				FRIOR			ructions on	Expires: February 28, 1995 5 LEASE DESIGNATION AND SERIAL NO				
DEPARTMENT OF THE INTERIOR raverse side) BUREAU OF LAND MANAGEMENT										10,	NM-21741				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												6 IF INDIAN, ALLOTTEE OR TRIBE NAME RCUD SEP 21 '07.			
a TYPE OF WELL	WELL		WELL	. x	DRY OTHER			·		7 UNIT AGREEMEN					
NEW NEW	DEEP-		PLUG	1 1	DIFF OTHER			,		FARM OR LEASE NAME, WELL NO					
Well X	OVER	LJ	EN BACK				CENTR OTHER			<u> </u>		Dinger #90			
Dugan Production Corp.													9 API WHI NO 30-045-34020- 0051		
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821												10. FIELD AND POOL , OR WILDCAT			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												Basin Fruitland Coal			
At top prod. Interval re-ported below same SEP 1 7 2007 Bureau of Land Management										ement	OR AREA Unit J				
	came						Famington			Field Office		Sec. 28, T24N, R10W			
At lotal depth	same						14 PERMIT	NO		DATE ISSUE		San Juan	RISH	13 STATE	
5 DATE SPUDDED	07	· · · · · · · ·	D REACHED	7	17. DATE C		(Ready to pro /2007	od)	18 ELEVAT		B, RT, GR, ET	C.)*	19 ELEV CAS	NGHEAD	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1/13/2007 [21 PLUG BACK TD, MD & TVD			22 IF MULTIF			23 INTERV	6612' GL					
				HOW MA	HOW MANY*		DRILLE	1			1				
PRODUCING INTERV	330' /AL(S), OF THIS	S COMPLETE	ON - TOP, BO	_ : _ :	ME (MD AND	IVD)*					I TD	25 WAS DIRECTION	NAL SURVEY MA	DE	
1094'-1112' (B TYPE ELECTRIC AND GR-CNL-CC	OTHER LOGS	d Coal) s run									27 WAS WE	LL CORED NO	no		
8						CASING R									
8-5/8" J-55	WEIGHT, LB /		IFT DEPTH SE					4.4411		CEMENT, CEMENTING RECORD 9 5 CEMENT W/2% CaCl2 W/1/4		t colleflake/ev	AMOUNT PULL		
5-1/2" J-55	+-			322'	<u> </u>						PhenoSeal & 1/				
0 172 0 00	 					† 			il w/50 sx Type 5 cement w/2# Phenos			***			
						<u> </u>		221 cu ft	total slurry	,		<u> </u>			
9	LINER RE	CORD			30			0	TUBING RECORD						
SIZE	SIZE TOP (MD)		вотто	M (MD)	SACKS CEMENT*		SCREEN (MD)		SIZE					SBT (MD)	
									2-3/8"		1189'		N	<u>/A</u>	
1 PERFORATION REC	ORD (Interv	val, size and n	umber)		I		32		ACID, SHO	T, FRACTURE	. CEMENTS	QUEEZE, ETC	L		
DEPTH INTERVAL (MD) AM										AMOUNT AN	T AND KIND OF MATERIAL USED				
1094'-1112' v	v/4 spf (total 72	? holes)				10	94'-11	12'	43,100 ga	als AquaSa	ife gel; 80,000# 2	20/40 Brady	sand	
3 •			- 1 **				PRODUCT	TION		L					
CATE FIRST PRODUCTION PRODUCTION METHOD: (Finding facility, pumping face and tagle of							of j iimp)						(Producing or st	u(in)	
N/A	HOURG TEST	Pumpi	ng onore oue		PROC'N FO		OIL BBL		CAS - MCF		WATER - BB		Shut in	o	
					TEST PERIOD										
JOW TUBING PRESS	₹ I		CALCULATED 24 - HOUR RATE		OIL - BBL		GAS - MCF		WATER - BBL		GIL GRAVITY - API (CCRR)				
	<u> </u>		<u> </u>			· · · · · · · · · · · · · · · · · · ·	<u> </u>								
onted to be			-	of we	II toot :-	الم مرا الن	hmittad	in the f	intro-		TEST WITNE	SSED BY			
Vented - to be 5 LIST OF ATTACHMEN		a sunul	у попсе	, or we	ıı test W	uii de Sul	omilled	in the f	uture		L				
		<u> </u>	1			,						·			
6 Thereby cerm that the SIGNED	forfoing and		fination is compl	ete and o	ect as determin	red from all ava		-Presid	ent		Date	7 <u>/</u> 2	23/2007_		
770			xchn Alexan	der								ıl	ACCEPTE	FORREC	

*(See Instructions and Spaces for Additional Data on Reverse Side) Table 18 U.S.C. Section 1001, makes if a come for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or flaudulent statements or representations as to any matter within its

junsdiction