

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Date: 8/30/2007

API No. 30-045-34185

DHC No. DHC2592AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

ALLISON UNIT

Well No.

#31N

Unit Letter

C

Section

14

Township

T032N

Range

R007W

Footage

153' FNL & 2475' FWL

County, State

San Juan County,
New Mexico

Completion Date

08/24/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

983 MCFD

PERCENT

88%

CONDENSATE

PERCENT

88%

DAKOTA

138 MCFD

12%

12%

1121

RCVD SEP 5 '07

OIL CONS. DIV.

DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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8-30-07

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