District I

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

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1220 S. St. Franc	cis Dr., San I.				Santa Fe, N	NM 87505 C AND AU T	гилі	DT7 47	TION '	TO 7		MENDED REPORT	
1 Operator na			LOI FO	KALL	OWADLE	ANDAU	INO		IION IID Num		KANSI	OKI	
ConocoPhillips PO Box 4289									217817				
Farmington,		ico 87499						3 Reas	on for Fi	ling C	ode/ Effect	ive Date	
⁴ API Numbe	er	5 Poo	l Name							6 Pc	ND ool Code		
30-039-302		Basin Dakota					71599						
⁷ Property C		8 Pro	perty Nan						⁹ Well Number				
3132 II. ¹⁰ Su	5 rface Lo	action			San Jua	n 29-5 Unit			· · · · · · · · · · · · · · · · · · ·			91F	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	e North/South	Line	Feet fr	om the	East/	West line	County	
J 35		29N	• 1 • 1			2200 South			1970		East Rio Ar		
¹¹ Bo	ttom Ho	le Locatio	on										
UL or lot no. J	Section	Township	Range	Lot Idn	Feet from the	e North/Sout	h line	Feet fr	om the	East/	West line	County	
12 Lse Code F			lethod 14 Gas Connection Date		¹⁵ C-129 Per	rmit Number	16 C	¹⁶ C-129 Effec		Date 17 C-12		9 Expiration Date	
III. Oil a	and Gas	Transpor	rters				<u> </u>						
¹⁸ Transporter			¹⁹ Transporter Name			²⁰ POD ²¹ O		/G		²² POD ULSTR Location			
OGRID			and Address							and Description			
9018		Gian	Giant Industries							RCVD SEP 19'07			
										OIL CONS. DIV.			
							georg mineralis	anggreener waen			DIS	01.3	
					uikin .		1						
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IV. Proc	luced W		N. I.I. CTD	¥ 4									
POD		POL	ULSIK	Location	and Descripti	on							
V. Well	Comple	tion Data				·							
²⁵ Spud Da		26 Ready	²⁶ Ready Date 27 TI			.		²⁹ Perforation					
6/4/07		9/3/0				843' 8816'		8687' – 88					
³¹ Hole Size			³² Casing & Tubing Siz			33 Depth S			et		34 Sacks Cement		
12 1/4"				9 5/8"		292'			84 sx			4 sx	
8 3/4"				7"		4617'					714 sx		
6 1/4"				4 1/2"		8842'						20 sx	
V 2/1													
X77 XX7.11				2 3/8"	ľ	8	3745'						
VI. Well		240				7							
35 Date New	Oil 3		ery Date	37 7	Cest Date	38 Test		h	39 The	g. Pres	ssure	40 Cso. Pressure	
³⁵ Date New	Oil 3	⁶ Gas Delive	•		Test Date 9/3/07		Lengt hr	h	³⁹ Tb ₂	g. Pres 741#	ssure	⁴⁰ Csg. Pressure 888#	
41 Choke Si			cilities			44	Lengt hr Gas	h				888# 46 Test Method	
41 Choke Si	ize	⁶ Gas Delivo SI W/O Fa ⁴² Oi	cilities l	43	9/3/07 Water	689	Lengt hr		4	741# ⁵ AOF		888# 46 Test Method Flowing	
41 Choke Si	ize	Gas Deliver SI W/O Fa 42 Oi e rules of the	e Oil Cons	43 servation I	9/3/07 Water Division have	44	Lengt hr Gas		4	741# ⁵ AOF		888# 46 Test Method Flowing	
41 Choke Si 1/2" 47 I hereby cert been complied complete to the	ize tify that th	Gas Delive SI W/O Fa 42 Oi e rules of the that the info	e Oil Consormation g	servation I	9/3/07 Water Division have	1 689 9/21/07	Lengt hr Gas mcf/d		4	741# ⁵ AOF		888# 46 Test Method Flowing	
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41 Choke Si 1/2" 47 I hereby cert been complied complete to the Signature: Printed name: Tracey N. I Title: Regulatory E-mail Addres Tracey.N. N Date:	tify that the with and the best of many with the with and the best of many with the	SI W/O Fa 42 Oi e rules of the that the infony knowledge / //////////////////////////////////	e Oil Consormation g	servation I iven above ef.	9/3/07 Water Division have	1 689 9 Approved by:	Lengt hr Gas mcf/d	OIL CO Luty C	ONSERV Dil & G	741# ATION ATION as fi	N DIVISIO	888# 46 Test Method Flowing	