District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title__

Printed Name/Title

regulations.

Approval:

Jeffrey C Blagg, agent

Deputy Oil & Gas Inspector,

District #3

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No } \subseteq \) Type of action: Registration of a pit or below-grade tank \(\bigcap\) Closure of a pit or below-grade tank \(\bigcap\) Operator: Dugan Production Corp Telephone: (505)325-1821 e-mail address: P.O. Box 420, Farmington, New Mexico 87401 Facility or well name: Sapp C No. 3 API #: 30-039-23048 U/L or Qtr/Qtr O Sec 5 T 23N R 7W . County: Rio Arriba Latitude 36.25151 Longitude 107.59435 NAD: 1927 🗌 1983 🗎 Surface Owner Federal 🗋 State 🔲 Private 🔲 Indian 🗋 RCVD SEP 19'07 Below-grade tank ATT CONS. DIV. Volume: ____bbl Type of fluid: _____ Type: Drilling Production Disposal mst. 3 Construction material: Lined
Unlined Double-walled, with leak detection? Yes \square If not, explain why not. Liner type: Synthetic Thickness _____mil Clay ___ Pit Volume 34 ± bbl (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 0 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) **Ranking Score (Total Points)** If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔯 offsite 🔲 If offsite, name of facility_______. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🖾 Yes 📋 If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Very Small 8' x 8' x 3'± deep unlined production tank pit, center located at approximately 84 Feet South 65° West of wellhead. Use backhoe to collect sample for lab testing. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🗵, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗔. September 17, 2007

_Signature ____

Your certification and NMOCD approval of this application/closure does not relieve the operator of liabitity should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

·			BLA(GG ENGI	NEERING	, INC.	LOC	ATION NO	
CLIENT: DUGAN P.O. BOX 87, BLOOMFIE (505) 632-1199			•	113		2016			
		(505) 632-1199		coc	CR NO:	2016			
FIEL	FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of								
			<u>> </u>			TANK			7-18-07
QUAD/U	TINU: 🔘 :	sec: 5	TWP: 23N RNO	3: 7W PM:	NM CNTY: 13	A ST: NM	1	FINISHED	
QTR/F	OOTAGE: {	890 FSL x	1930 FEL	- CONTE	RACTOR: STA	FRRA		RONMENTAL IALIST	JUS
EXCAV	ATION /	APPROX.	NA FT. X	NA FT.	X NA FT	DEEP. CI	JBIC YARE	DAGE:	0
DISPOSA	AL FACILIT	TY:	NA		REMEDIA		od: <i>⊆</i>	Lose A	5 15
LAND US	se: <u>Ro</u>	MEE	BLM	LEASE: 5	F - 080 ?	30	FORMAT	ION:G	SAL
FIELD	NOTES 8	REMARK			(IMATELY 8		565h	FROM	WELLHEAD
DEPTH TO	GROUNDWA	ATER: >10			>1000				
NMOCD RA	anking sco	RE:	NMOCD TPH	CLOSURE STD:	<u>5000</u> pi				
SOIL A	AND EXC	CAVATIO	N DESCRIPT	ION:		OVM CALIB. OVM CALIB.	GAS =/	OC ppm	
		-,	•	,		TIME: (1)	am/pm	DATE _	7-18
SOIL TYPI	E: (SAND /	SILTY SANE	TAN	CLAY / CLÂY / (GRAVEL / OTH	ER			
			HESIVE SLIGHTLY			COHESIVE			
			LS): (LOOSE) FIRM / SLIGHTLY PLAST			/ HIGHLY PLAST	10		
B .			: SOFT / FIRM / STI			/ Mighti Foot	10		
MOISTURE:	ORY / SLIC	SHTLY MOIST	MOIST LWET / SAT	TURATED / SUPER	R SATURATED	ا استر د			
HC ODOR D	ATION/STAIR DETECTED:	YES NO EXF	ED: YES NO EXP	LANATION -	V. live 1	<u> </u>			
SAMPLE TY	PE GRAB	COMPOSITE -	# OF PTS.	- SM/		8'x3'	1 line	O P.Y.	1150
ADDITIONAL	L COMMENI	S:		BAC	Khile to	SAMP	Mr.	<u> </u>	
SCA	LE	CAMP TRAIL	C CALAD ID	<u> </u>	ELD 418.1 CALC	i -	In a timion	DE ADDIC	2410 (222)
		SAMP. TIME	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
07	FT	ļ		+			ļ		
N	PIT PE	RIMETE	-R		<u> </u>	<u> </u>	PITF	ROFIL	.E
(<u> </u>				VM				
,			1	SAMPLE	DING FIELD HEADSPACE	4			
	_	~ ~ ~	,	1@	(ppm)	-			
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			-			_			
LAB SAMPLES									
	SAMPLE ANALYSIS TIME								
COT TRY 1033									
c: Sample.									
PD = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW TH = TEST HOLE, ~ = APPROX.; T.B. = TANK BOTTOM									
TRAVEL NO			441. 50. 10			7/18/07			
		CALLOUT: _			_ ONSITE:	10:00	<u>{</u>		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Sapp C #3 Tank	Date Reported:	07-25-07
Laboratory Number:	42503	Date Sampled:	07-18-07
Chain of Custody No:	2016	Date Received:	07-20-07
Sample Matrix:	Soil	Date Extracted:	07-23-07
Preservative:	Cool	Date Analyzed:	07-25-07
Condition:	Cool & Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	32.3	0.1
Total Petroleum Hydrocarbons	32.3	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Sampling

C @ 7'

Analyst C. Cyc.

Mistare m Waeters Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Blagg / Dugan	Project #:	94034-010
Sapp C #3 Tank	Date Reported:	07-25-07
42503	Date Sampled:	07-18-07
2016	Date Received:	07-20-07
Soil	Date Analyzed:	07-25-07
Cool	Date Extracted:	07-23-07
Cool & Intact	Analysis Requested:	BTEX
	Sapp C #3 Tank 42503 2016 Soil Cool	Sapp C #3 Tank Date Reported: 42503 Date Sampled: 2016 Date Received: Soil Date Analyzed: Cool Date Extracted:

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	4.4	2.2
o-Xylene	1.5	1.0
Total BTEX	5.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Sampling C @ 7'

Analyst

Review Wacles