

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1830' FSL & 1195' FEL

At top production interval reported below

At total depth

RECEIVED

SEP 17 2007

Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO
NMSF-078768

6 IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

NMM-784070

8 FARM OR LEASE NAME, WELL NO
ROSA UNIT #343A

9 API WELL NO
30-039-30144 -0001

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
NE/4 SE/4 SEC 26-T31N-R05W

12 COUNTY OR
RIO ARriba

13 STATE
NEW MEXICO

15 DATE
SPUDDED
06/18/07

16 DATE T.D.
REACHED
07/29/07

17 DATE COMPLETED (READY TO PRODUCE)
08/24/07

18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
6496' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD
3422' MD

21 PLUG, BACK T.D., MD & TVD

22 IF MULTICOMP,
HOW MANY

23 INTERVALS
DRILLED BY

ROTARY TOOLS
x

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN FRUITLAND COAL 3244' - 3331'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27 WAS WELL CORED

NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	340'	12-1/4"	188 SX - SURFACE	
7" J-55	23#	3210'	8-3/4"	625 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	3099'	3333'	0 SX		2 7/8", 6.5#, J55	3298'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3244' - 74' & 3311' - 31' for a total of 200, 0.50" perforations

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	WELL WAS NOT ACIDIZED OR FRACED
	RCVD SEP 21 '07
	OIL CONS. DIV.
	DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
08/29/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
08/21/07		2"	1 hrs		2237		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE			GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	5						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

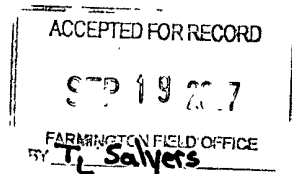
TEST WITNESSED BY Al Rector

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Ross TITLE Sr. Production Analyst DATE September 11, 2007

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS

221/122-11

1205-

0750-11-111111

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TO		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	2686	
						KIRTLAND	2804	
						FRUITLAND	3106	
						PICTURED CLIFFS	3337'	