

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No MM-09867A							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No							
3. Address 382 CR 3100		8. Lease Name and Well No. LUNT FC #4							
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 30-045-34035 - 0051							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2090' ENL & 860' FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory Basin Fruitland Coal							
14. Date Spudded 4/11/07		11 Sec., T., R., M., or Block and Survey or Area SEC 6F-T30N-R13W							
15. Date T D Reached 4/14/07		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 9/21/07		13 State NM							
17. Elevations (DF, RKB, RT, GL)* 5747'									
18. Total Depth MD 1800'		19. Plug Back T D. MD 1752'							
20. Depth Bridge Plug Set MD 1752'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CNL/TCL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		240'		150		0	
7-7/8"	5-1/2"	15.5#		1798'		239		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1680'	9/21/07							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) LWR FRUITLAND COAL	1582'	1591'	7/31/07	0.45"	27	3 JSPP			
B) UPR FRUITLAND COAL	1395'	1524'	8/1/07	0.45"	45	3 JSPP			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
1582' - 1591'	8/1/07 A. w/1000 gals 15% HCl acid. Frac'd w/40,159 gals Delta 140 frac fld								
	carrying 62,500# sd coated w/Sandwedge Max.								
1395' - 1524'	8/1/07 A. w/1250 gals 15% HCl acid. Frac'd w/62,302 gals Delta 140 frac fld								
	carrying 105,600# sd coated w/Sandwedge Max.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press. 0	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	FLOWING
								SHUT IN	RCVD SEP 21 '07 OIL CONS. DIV.
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	ACCEPTED FOR RECORD

(See instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE
BY **T. Salyers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (*Sold, used for fuel, vented, etc*)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	971
				LOWER FRUITLAND COAL	1581
				PICTURED CLIFFS SS	1593
				LEWIS SHALE	1770

32. Additional remarks (include plugging procedure)

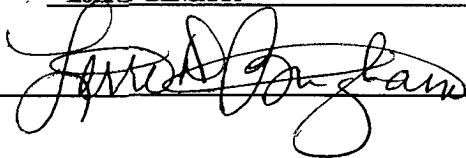
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/14/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction