Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMM-09867A			
1a Type of Well Oil Well X Gas Well Dry Other												6. If Indian, Allotee or Tribe Name			
•	of Completion.		New Wel	-		Deepen		Plug Back	D	ıff Re	svr L				
		Oth	•									7. Unit or C	A Agreem	ent Name and No.	
	of Operator										1	B Lease Na	me and We	ell No.	
XTO Ene 3 Addres	ergy Inc.						13a	Phone No.	(ınclude	area	code)	LUNT E			
382 CR							"		333-31		9	API Well			
Location	on of Well (Rep	ort locatio	n clearly a	nd in acco	rdance with	Eèderal re	quireme	nts * hora	\overline{B}	.00	1/	30-045 D. Field and		- OOSI	
At surfa	ce 1130'	FNT. &	895' FE	τ.	1 1		9 (Jun 11		20		Ľ			AND COAL	
				_		SEP	17	2007			1	1. Sec., T., I Survey or		Block and	
At top p	rod interval rej	orted belo	ow					anananal Aliananan	ent				-T30N-E	R13W	
At top prod interval reported below Bureau of Land Management Famington Field Office										1:	12. County or Parish 13. State				
										AN JUAN		NM			
4. Date S	pudded	15 Da	te T D Rea	iched			ate Com D & A	-	Ready	to Pi		7 Elevatio	ns (DF, RI	KB, RT, GL)*	
3/9/	07	3/	13/07				9/18	14	(Ready	1011	iou.	5631'			
	Depth: MD			19 Plug	Back T D	MD		83'	20 I	Denth	Bridge Plu		мD		
	TVD	1/	J			TVD				- 17 - 44	5- / **	_	TVD		
1. Type I	Electric & Othe	r Mechani	cal Logs Ru	ın (Submi	t copy of eac	ch)			22 Wa	s well	cored?	X No [Yes (Su	bmit analysis)	
	•						Was DST run					X No_ [Yes (Su	bmit report	
	/CNL/TCL				753				Dır	ection	al Survey?	X 1/0		es (Submit copy)	
3 Casing	and Liner Rec	ord (Repo	rt all string	s set in we	:11)			1							
Hole Sıze	Size/Grade	Wt (#ft) Top (MD)		ID) Bo	Bottom (MD)		Stage Cementer Depth		Sks & Slurry Cement (BB		иту Vol (BBL)	Cement Top*		Amount Pulled	
-1/4"	8-5/8"	24#			240'		1					0			
-7/8"	5-1/2"	5-1/2" 15.5#			1730'		25		5		_	0			
						_									
			!												
4 Tubing	g Record		_						-						
Size	Depth Set (MD) P	acker Depth	(MD)	Size	Depth Se	t (MD)	Packer De	epth (MD)	I	Sıze	Depth Se	t (MD)	Packer Depth (MD)	
2-3/8"	1605		9/18/0	7		-		1		\perp					
5. Produ	cing Intervals		·	 1		26. Perfo	ration R	ecord			 _				
Formation			Тор		Bottom	Pe	erforated			Size		No Holes	 	Perf Status	
IMR FRUITLAND COAL			1500	-	1508'		7/23,					24	╅	3 JSPF	
	FRUITLAN	COAL	1327	' 	1458'		7/25	/07		0.45	517	39		3 JSPF	
)									+				+		
	D														
/. Acid, l	Practure, Treatr	nent, Cem	ent Squeeze	e, etc				A	Trans C	Mati	~1				
150	Depth Interval	····	7/05	/07 3	/1000		0. 11/17	Amount and				1- P	14- 14) 6 61-1	
130	0 - 1508				5,300# s					<u>1₩/</u>	<u>30,283</u>	gaus De	<u>164 140</u>	frac fld	
1 20	27' - 1458	,			·						/E7_050		1+= 14) Super 51-3	
132	.7 - 1458									1 W/	57,052	gaus De	140	frac fld	
Product	tion - Interval A		carr	ymg 9	2,000# s	u coate	u W/S	anaweage	Max.		-				
ate First	Test	Hours	Test	Oil	Gas	Water	Oil	· I	Gas		Production	n Method			
roduced	Date	Tested	Production	BBL	MCF	BBL	Gravi	ty	Gravity				FLOWIN	ALC:	
Choke	Tbg Press	Csg	24	Oil	Gas	Water	Gas (Oıl	Well Stat	us	<u> </u>				
ize	Flwg. SI	Press 9	Hr	BBL	MCF	BBL	Ratio							D SEP 21 '07	
Qa Drodus	tion-Interval B	<u> </u>	L	L			Т	<u>t</u>		SHUT	. TN			<u>cons. niu.</u> DIST. 3	
oa. Produc Oate First	Test Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Production	1 Method		LIUI.U	
roduced	Date	Tested	Production		MCF	BBL	Gravi	ty	Gravity					ACCEPTED FOR	
Choke	Tbg Press.	Csg.	24	Oıl	Gas	Water	Gas (Oil	Well Stat	us	L			1 655 4 11	
Size	Flwg	Press	Hr.	BBL	MCF	BBL	Ratio							5-019	

		Ι	T = :	1.	T _w .	Tot					
Test Date	Hours Tested			Oil Gas BBL MCF		Oil Gravity	Gas Gravity	Production Method			
Tbg Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				
tion-Interva	ıl D					<u> </u>					
Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity	Gas Gravity	Production Method			
		24 Hr				Gas Oil Ratio	Well Status	Well Status			
on of Gas (S	old, used for j	fuel, vented, ei	tc.)		TO BE	SOLD					
dl importan	at zones of pe epth interval	orosity and co	ontents th	nereof: Co	ored interva	als and all drill-st flowing and shut	em	ion (Log) Markers			
non	Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas Depth		
								ND FORMATION	851		
									1498		
									1510		
									1695		
which item	ns have bee at nical Logs (1	tached by plac	ing a che	Geol	ogic Repor		port Directi	ional Survey	NA STATE OF THE ST		
certify that	t the foregoin	g and attached	i ınforma	tion is con	nplete and o	correct as determine	ned from all availa	ble records (see attached ins	tructions)*		
ease print)	LORRI	BINGHAM				τ	itle RECTITATI	ORY COMPLIANCE TEC	H		
Signature Signature								9/14/07			
	Test Date The Press Flwg. St. Test Date Test Date Test Date To Test Date To Test Date To To Test Date To To To Test Date To The Press Flwg St. Try of Porough important including des and recontain the press and re	Tog Press Flwg. Ition-Interval D Test Hours Tested The Press Flwg Press SI Tog Press SI Tog Press SI Tog Press Press SI Tog Press SI	Test Date Top Press Flwg. SI Top Press Press. SI Test Date Test Date Test Date Top Press Production Top Press Production Top Press Production Top Bottom Top Bottom	Test Date Test Production Toby Press Flwg. SI Test Press. Test Press. Test Press. Test Press. Test Production Toby Press Press SI Toby Press Press Press Press SI Toby Press Press Press Press SI Toby Press SI	Test Date Hours Tested Production BBL Gas MCF The Press Csg Flwg. St Hr BBL Gas MCF Test Hours Test Gas MCF Test Hours Date Test Date BBL MCF Tog Press Csg Flwg Press Hr BBL MCF Tog Press Csg Flwg Press Hr BBL MCF Tog of Gas (Sold, used for fuel, vented, etc.) Try of Porous Zones (Include Aquifers) all important zones of porosity and contents thereof: Concluding depth interval tested, cushion used, time to the sand recoveries Top Bottom Description Description Top Bottom Description Top Bottom Description Top Object Gas MCF The Press Hr BBL MCF The Press Hr Hr Hr The Press The Press Hr Hr Hr The Press The Press Hr Hr The Press The Press Hr Hr The Press The Press Hr H	Test Date Tested Production BBL Gas Water BBL ton-Interval D Ton-Interval D Test Hours Tested Production BBL Gas BBL MCF BBL ton-Interval D Test Hours Tested Production BBL MCF BBL MCF BBL Tested Production BBL MCF BBL MCF BBL Tested Production BBL MCF BBL MCF BBL Ton of Gas (Sold, used for fuel, vented, etc.) To BE Try of Porous Zones (Include Aquifers) It important zones of porosity and contents thereof: Cored interval rested cushion used, time tool open, is and recoveries To Bet To Be	Test Date Press Pr	Total Hours Date Date	Feet		