

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-23636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD SEP 24 '07</b> <b>OIL CONS. DIV.</b>
7. Lease Name or Unit Agreement Name <b>DIST. 3</b> Robinson Brothers (Property Code 302861)
8. Well Number 1-M
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)	
4. Well Location Unit Letter <u>N</u> : <u>820</u> feet from the <u>South</u> line and <u>2220</u> feet from the <u>West</u> line Section <u>34</u> Township <u>32-N</u> Range <u>13-W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5829' GR</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: CO, RIH w/Prod. Equip., Install DynaSave Pump ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Chevron Midcontinent, L.P. respectfully submits, for your approval, this Subsequent Report of work done to Cleanout, RIH with Production Equipment and Install a DynaSave Pump on this well per the following:**

**27-Jul-07.** MIRU RIG RIG UP PUMP & LINES. REMOVE PUMPING TEE, BLOW DOWN CSG, KILL TBG W/ 10 BBLS 2% KCL DROP SV PUMP 20 BBLS 2% KCL, UNABLE TO CATCH FLUID OR SEE ANY PRESS ON TBG SPOT IN EQUIP & SI UNTIL MONDAY MORNING.

**30-Jul-07.** TBG DEAD, CSG @ 35 PSI ND TREE, MASTER & BONNET NU BOP STACK TEST BOP STACK TEST PIPE & BLINDS 1000 PSI/250 PSI BACK OUT LOCK DOWN PINS PULL HANGER. INSTALL BLOW DOWN LINE ON TBG BLOW DOWN & KILL TBG W/ 15 BBLS 2% KCL. PULL & LD 2-3/8" TBG SN & MUD ANCHOR TIH W/ BAKER RBP ON 40 JTS NEW 2-3/8" J-55 TBG, SET @ 1286' KB RIG UP HARD LINE LOAD HOLE W/ 27 BBLS 2% KCL TEST CSG TO 1000 PSI LIGHTNING & RAIN SHUT WELL IN OVER NIGHT

**31-Jul-07.** POOH w/ TBG & RETRIEV TOOL RD RIG FLOOR & BOP. DIG OUT LOWER TBG HEAD FLANGE & REMOVE TBG HEAD. INSTALL NEW 5-1/2" INTERNAL CSG SEAL ASSY IN TBG HEAD INSTALL NEW TBG HEAD W/3" OUTLETS RE-NU BOPS. RIG UP RIG FLOOR & TBG TONGS SI W/ BLIND RAMS.

**1-Aug-07.** RIH W/ RETRIEV TOOL RIG UP TBG SWIVEL, LATCH ONTO RBP, EQUILIZE FOR 10 MIN, RELEASE RBP POOH STANDING BACK TBG, LD RBP RIH W/ 16' MULE SHOE, SN, 66 JTS TBG & HANGER **EOT @ 2130.27' KB**, LOCK DOWN HANGER W/ LOCK DOWN PINS RD RIG FLOOR. ND BOP STACK INSTALL B-1 BONNET, REMOVE MASTER VALVE INSTALL PUMPING TEE RIH W/ 2" X 1-1/4" X 12' X 12' 3" RHAC-ZDV, 3' SM PA INSERT PUMP, 2" STABILIZER, 200' 1-1/4" SINKER BARS, 75 - 3/4" T-54 SUCKER RODS, 8' X 6' X 3/4" PONY RODS, 22' X 1-1/4" POLISH ROD. LOAD TBG & STROKE TEST PUMP HANG RODS OFF, RD PUMP & LINES, RACK OUT BLOW DOWN LINES RD RIG

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 09/12/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

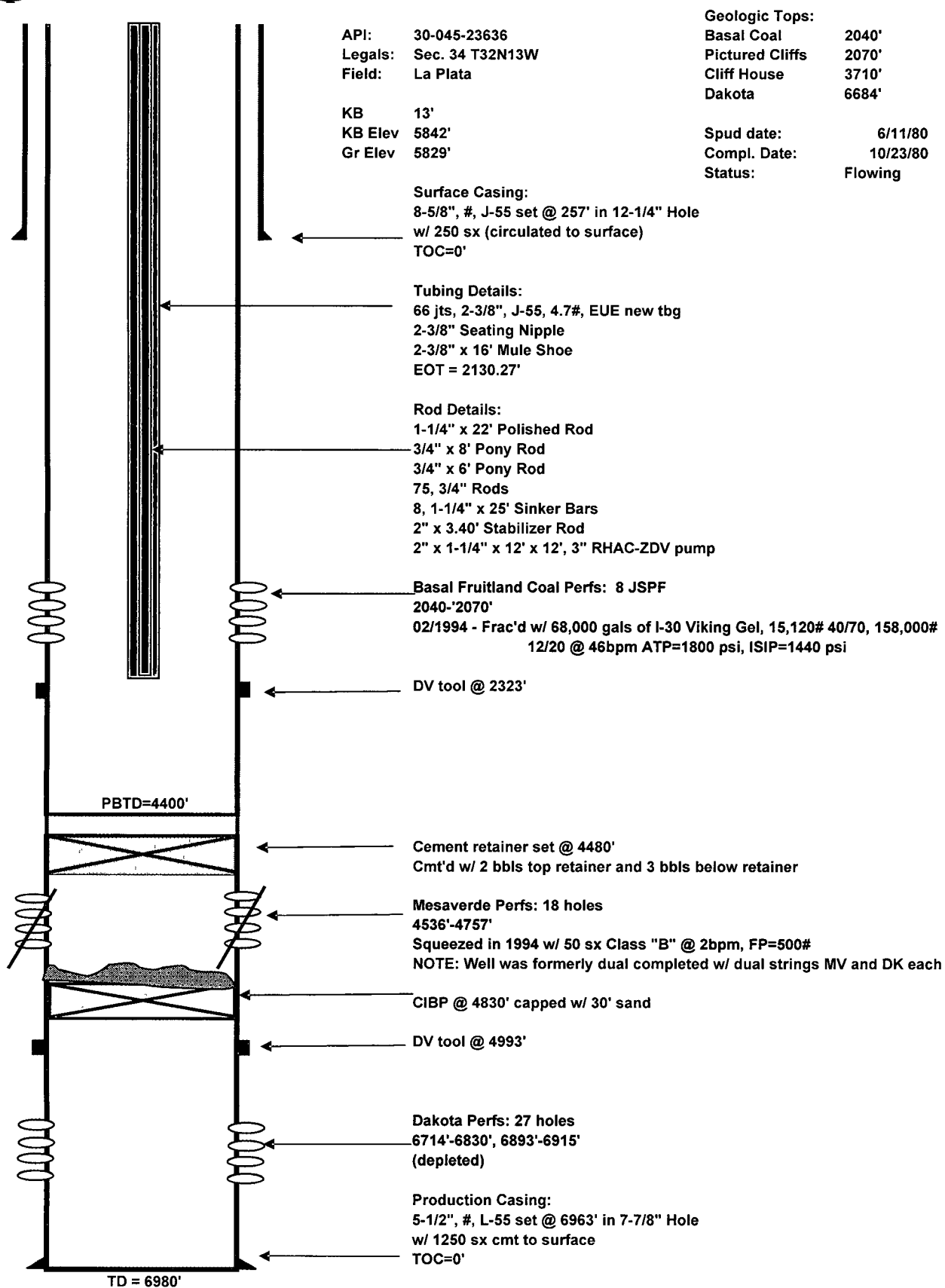
**For State Use Only**

APPROVED BY: A. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: SEP 25 2007

Conditions of Approval (if any):



**Robinson Brothers 1-M**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 08-03-2007**



Prepared by: Anne Djuanda  
Date: 2/16/2007

Revised by: James Carpenter  
Date: 8/3/2007