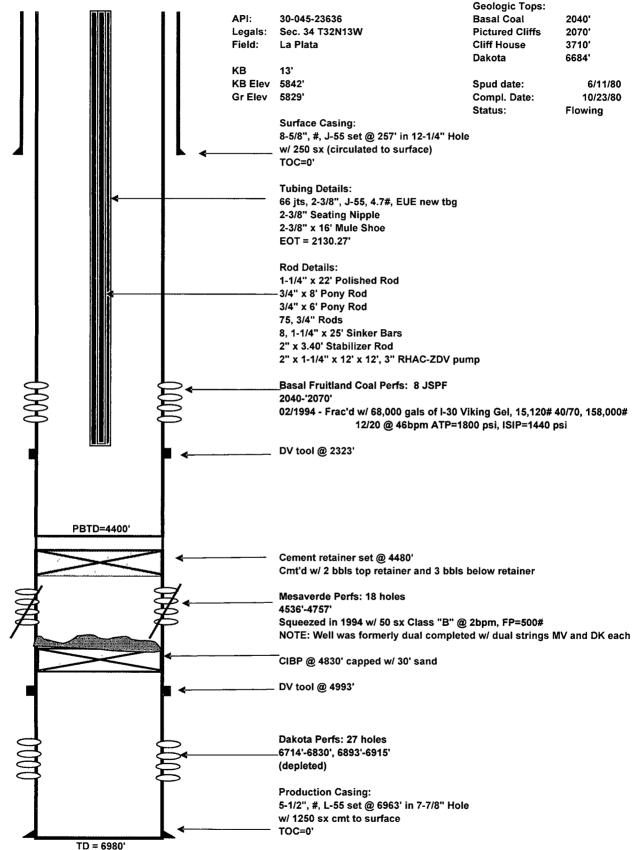
Submit 3 Copies To Appropriate District I					
	2	tate of New Mex			Form C-103
1625 N French Dr, Hobbs, NM 8824	25 N French Dr , Hobbs, NM 88240			WELL API NO.	May 27, 2004
District II 1301 W Grand Ave, Artesia, NM88210 OIL CONSERVATION DIVISION			30-045-23636	Lange	
District III 1220 South St. Francis Dr.			5. Indicate Type of STATE	FEE 🛇	
District IV 1220 S St Francis Dr , Santa Fe, NM			6. State Oil & Gas RC		
87505		OPTO ON WELLO			n come diu.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Unit Agreement Name DIST. 3 (Property Code 302861)
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 1	
2. Name of Operator Chevron Midcontinent, L.P.				9. OGRID Number 241333	
3. Address of Operator				10. Pool name or W	/ildcat
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)				Basin Fruitland Coa	
4. Well Location	. 920 foot	Country Country	1:	2220	Alex Ward Unit
Unit Letter NN Section 34			line and Range 13-W	·	theWestline uan County
Section 34		Show whether DR, I			dan County
	5829' GR	, , , , , , , , , , , , , , , , , , ,			
Pit or Below-grade Tank Application				·	,
Pit type Depth to Gro					ce water
		Tank: Volume		Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF	INTENTION TO	O:	SUE	BSEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	_		REMEDIAL WO		LTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	☐ CHANGE PLA☐ MULTIPLE CC		COMMENCE DF CASING/CEMEN	_	AND A
	☐ MOLTIPLE CC		いみついいったにいたい	NT JOB I I	
TOLL STATE ON STATE			0, 10,110, 02,112,	_	
OTHER:			OTHER: CO, RI	— IH w/Prod. Equip., Insta	Il DynaSave Pump ⊠
OTHER: 13. Describe proposed or c		(Clearly state all pe	OTHER: CO, RI	IH w/Prod. Equip., Instand give pertinent dates,	including estimated date
OTHER: 13. Describe proposed or c		(Clearly state all pe	OTHER: CO, RI	IH w/Prod. Equip., Instand give pertinent dates,	II DynaSave Pump including estimated date of proposed completion
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Robinson Brothers 1-M San Juan County, New Mexico Current Well Schematic as of 08-03-2007



Prepared by: Date: Anne Djuanda 2/16/2007 Revised by: James Carpenter

Date: 8/3/2007