10/8/2003

(505)326-9700

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos F District IV 1220 S. St. Franci	l Conservation 20 South St. Santa Fe, NI	Francis Dr.					oropriate District Office 5 Copies AMENDED REPORT					
	I.	REQU	EST FO	OR ALI	LOWABLE	AND AU	<u> THOI</u>			TRANSPO	ORT	
Operator na		<sup>2</sup> OGRID Numbe				er 14538						
PO Box 4289	•		ompany L	•				<sup>3</sup> Reason for Filing Code/ Effective Date				
Farmington,	New Mexi	co 87499						New Drill				
<sup>4</sup> API Number		<sup>6</sup> Pool Code										
30-045-311	Blanco Me	saverde				72319						
<sup>7</sup> Property Code <sup>8</sup> Property Name										9 Well Number		
68	Aztec Fe	deral					<u>1M</u>					
Ul or lot no.	face Lo	cation Township	Range	Lot.Idn	Feet from the	om the North/South Line			the Fe	East/West line County		
B 24		30N	•   •		700	North		Feet from 2225	tire   15a	East Time	San Juan	
11 Dates II												
UL or lot no. Section		le Location Township			Feet from the	North/South line		Feet from	the F	East/West line County		
UL or lot no. Section		10wiiship	Range	Lot Idn	reet from the	North/Sout	in iiic	Teet II om		isu west iiiic	County	
12 Lse Code 13 Produ		ing Method	14 Gas Connection		<sup>15</sup> C-129 Peri	mit Number 16		C-129 Effective D:		17 C-1	9 Expiration Date	
2,000 0000		Code	Date			C 125 I CI MIC NUMBER		2 AZ ZIIVUNI D				
F	Flo	owing										
III. Oil a	nd Gas '	Transport	ers				٠					
18 Transpor		insporter l	20	<sup>20</sup> POD <sup>21</sup> O		/G		22 POD ULSTR Location				
OGRID		and Address							and Description			
9018		Gia	Giant Industries				66211 <b>o</b>				77.75 A.	
151610		El D	4 2 / 2 G									
151618		El Paso Field Services				6212 G						
5.12:							-0.31/28 <mark>50/2900</mark>		i			
	risk (1)	Fit Care	ji l			X.	<u> </u>					
IV. Prod												
<sup>23</sup> POD 2836	213	<sup>24</sup> PO	D ULSTR	Location	and Description						A Late of the same	
V. Well		tion Data										
<sup>25</sup> Spud Date		26 Ready	Date		<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforati			<sup>30</sup> DHC, MC	
7/11/2003		9/18/2003		7301'		7299'		470	)6-5223'	23' dhc3181		
<sup>31</sup> Hole Size			32 Casing & Tubing			Size 33 Depth S		et		34 Sacks Cement		
12		9 5/8				231'			183 cu. ft.			
8		7				4656'			1380 cu. ft.			
6				7300'			387 cu. ft.					
				2 3/8			7204'					
VI. Well	Test Da	ıta										
35 Date New	w Oil 36 Gas Do		·		Test Date /15/2003	<sup>38</sup> Test Lengt		th	<sup>39</sup> Tbg. I SI		<sup>40</sup> Csg. Pressure SI 963	
41 Choke Size		<sup>42</sup> O	il		<sup>43</sup> Water	<sup>44</sup> Gas 997		<sup>45</sup> A	.OF	46 Test Method Flowing		
complied with the best of my	and that th	ne informatione and belief.	Oil Consein given abo	rvation Divove is true	rision have been and complete to	10-/6 Approved by		oil con	NSERVAT	TION DIVISIO	N	
Printed name:	U	,	7		,	Title:						
Tammy Win		OEPUTY OIL & GAS INSPECTOR, DIST. (20)										
Title: Regulatory S	374	Approval Date: OCT 16 2003										
Date:												