

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SEP 17 2007

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5.	Lease Designation and Serial No. SF - 078764
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	6.	If Indian, Allottee or Tribe Name
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7.	If Unit or CA, Agreement Designation Rosa Unit
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL, NE/4 NE/4 SEC 29-T - 31-N, R-5-W	8.	Well Name and No. Rosa Unit #64
		9.	API Well No. 30-039-21703
		10.	Field and Pool, or Exploratory Area Basin Dakota
		11.	County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	x Casing Repair
	Altering Casing
	Other _____
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-19-2007

MIRU, spot rig and equip. Set up with rig mast. Spot and fill frac tank w/ 2% kcl. NU flow back tank. NU circ pump. Csg & tbg = 300 psi. Set blanking plug in tbg @ 7952' = 21' below pkr. Pumped 160 bbls 2% KCl down csg (120 bbl capacity), unable to fill. Pumped down tbg - unable to fill. ND xmas tree, NU BOP. Installed working platform. NU flow back lines. TOH w/ tbg, measured & visually inspected same. Recovered 256 jts 2-3/8" tbg, bottom 95 jts pulled were wet. Tbg in good cond. Tbg did not have any fish inside, the only thing inside tbg was the blanking plug we set. The SN was useless as there was a no go above it.

07-20-2007

Csg = 0 psi. TIH w/ old 2 3/8" prod tbg. TOOH w/ 2 3/8" prod string tbg laid down in sgls. WO new tbg, sent 255 sgls used 2 3/8" tbg to Tubascope to be inspected & graded. MI & off loaded new string 2 3/8" prod tbg. Made up w/ Knight 4 1/5" TS retrievable bridge plug in tandem w/ 4 1/2" 10-K HD packer. TIH w/ same on new 2 3/8" prod string tbg PU tbg in sgls. Hung off @ 2600' & made safe for the night.

Work Continued on the following page:

RCVD SEP 21 '07

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard
Rachel Lippard

Title Engineering Tech

Date September 13, 2007

ACCEPTED FOR RECORD

SEP 13 2007

(This space for Federal or State office use)

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

07-21-2007

Csg = 20 psi. TIH w/ RBP & pkr assy on 2 3/8" prod string tbg PU tbg in sgls measured & rabbited same. Set RBP @ 7927'. Released from RBP & TUH to 7900'. NU w/ circ pump, filled 4 1/2" csg w/ 90 bbls 2% kcl = fluid level @ 5700'. MIRU w/ Key press test equip, press to 500 psi & let stand for 1 hour, solid test no bleed off. TUH w/ tbg & pkr to 3000'. NU w/ air pack, unload WB of 2% kcl 3000' per stage to top of retrievable bridge plug. ND w/ air pack, retrieved RBP, released RBP & TUH w/ same, hung off @ 7500', made well safe for night.

07-23-2007

Csg = 120 psi, bled down thru 2" choke manifold. TOOH w/ ret bridge plug & pkr. Broke down & loaded out w/ Knight pkr & bridge plug. Made up w/ mule shoe, 1 jt tbg, exp check, 2' pup jt, 1.78" X-nipple & TIH w/ same on 2 3/8" new prod string tbg. Tagged top of fill @ 8030'. NU w/ airpack & broke circ w/ 10 bph air/soap/ corrosion inhibitor. Displaced 40 bbls form water w/ air. Circ w/ air from 8030' to 8050', solid unable to get below 8050'. Circ w/ air recovering 15 bph formation water w/ 1 cup sand in 5 gallon bucket test 45 seconds to fill 5 gallon bucket. TUH w/ prod assy & hung off @ 7900', made well safe for night.

07-24-2007

Csg = 290#, bled down thru choke manifold. TDH tag fill @ 8048' 2' sand entry overnight. NU w/ air pack, break circ w/ 10 bph air/soap/corrosion inhibitor. Displace 15 bbls form water w/ air. Circ sand fill from 8048' to 8050'. Circ WB clean w/ air. Made soap sweeps. To date pumped a total of 320 bbls 2% kcl. Rec a total of 360 bbls form water. Rec less than 3/4 bbl sand. Mix & pump 20 gals Baker Technaclean 45-75 chem mixed w/ 10 bbls water. TUH w/ prod tbg. Land tbg w/ 1.78" X-nipple set @ 7919' & land overall @ 7955'. ND w/ work platform & BOP. NU w/ xmas tree. NU w/ air pack pump ahead w/ 4 bbls kcl drop ball & pump off expendable check @ 850 psi. Circ w/ air rec load water & circ dry. ND w/ air pack & flowback tank. ND w/ circ pump. Loaded out w/ rig equip. LD w/ rig mast & clean location. Made ready to move rig & equip to the Rosa #70.

08-09-2007

MIRU, csg = 520# & tbg = 500# bled to FB tank. RU w/ Tefeller WL, TIH & set no-go stop @ 7922' TOOH. TIH w/ CW plug & set @ 7921', TOOH w/ WL, ND w/ Tefeller WL equip & xmas tree. NU w/ BOP & working platform, unland tbg & TOOH w/ 20 sgls prod tbg. Made up in tandem Knight 10-K RBP, TIH w/ prod tbg & bridge plug. Set RBP @ 620', TOOH w/ 20 sgls prod tbg, filled csg w/ 10 bbls 2% kcl. RD w/ working platform & ND w/ BOP. Cut bolts off of 7 1/16" X 7 1/16" X 3000# Rector WH & removed the same. Located leak between 75/8" X 4 1/2" csg. Checked Braden head press = 5# on 7 5/8" & vacuum on 10 3/4". Cleaned head up & made preparations to pack off w/ seals. Welded on stub up seal & made well safe for the night.

08-10-2007

Packing WH, NU w/ new 7 1/16" X 7 1/16" w/ 5000# outlets. Rigged & pressure tested Braden head @ 1000#, solid test. NU w/ BOP & work floor. TIH w/ ret head & tbg, retrieved RBP, TOOH w/ RBP, TIH w/ prod tbg. Landed tbg over all @ 7955'. ND w/ work floor & BOP. NU w/ xmas tree. Antelope press test WH & xmas tree @ 1000#, solid test. Load out w/ rig equip, LD w/ rig mast, cleaned location & moved out w/ rig & equip to the Rosa #351.