

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
880' FSL & 2450' FWL, SE/4 SW/4 SEC 34-T31N-R05W

5. Lease Designation and Serial No.  
NMSF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No  
ROSA UNIT #188C

9. API Well No.  
30-039-29909

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
RIO ARRIBA, NM

RECEIVED

SEP 17 2007

Bureau of Land Management  
Farmington Field Office

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Set surface csg

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

14974"  
08-31-2007 Drilling 10 3/4" surface hole from 175' to 337' (TD surface hole). POOH & LD DC's, shock sub, MM & break bit. Run 10 3/4" surface csg & land @ 329' as follows: guide shoe + 1 jt csg + insert float + 6 jts csg + landing jt. Total of 7 jts 10 3/4", 40.5#, K-55, ST&C csg. Circ csg, RD casers & RU cementers. Cmt 10 3/4" csg @ 329' as follows: 10 bbl water spacer followed by 298 sks (620 cu.ft.) Type III Cement + 2% CaCl + .25 lbs/sk Cello Flake + 47.9 bbl mix water = 110.49 bbl, 14.5 ppg. Displace w/ 30 bbl water, bump plug from 110 to 570 psi, PD @ 17:43 hrs on 8/30/07, check float, good, 30 bbl cmt returns to surface, TOC on surface csg @ surface, RD cementers. WOC, set choke manifold, RD cmt head, BO & LD 10 3/4" landing jt, install 10 3/4" csg head, NU BOP's stack & choke manifold, RU tester, test BOP's, 250 psi low & 2000 psi high.

09-01-2007 Finish BOP test, test pipe & blind rams, kill valve, stinger valve, choke manifold valves & Kelly vales to 250 psi low & 2000 psi high, test csg against blind rams to 1500 psi held for 30 mins, all tested good. NU flow line & bell nipple, MU bit, MM & DC's, RIH, tag @ 284', slip & cut drilling line, Kelly up & break circ. Drill insert float & 45' cmt from 284' to 329', CO to 337'. Drilling 9-7/8" hole from 337' to 740'.

ACCEPTED FOR RECORD

SEP 24 2007

FARMINGTON FIELD OFFICE  
BY J. Salazar

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date September 14, 2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

RCVD SEP 25 '07  
OIL CONS. DIV.  
DIST. 3

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD