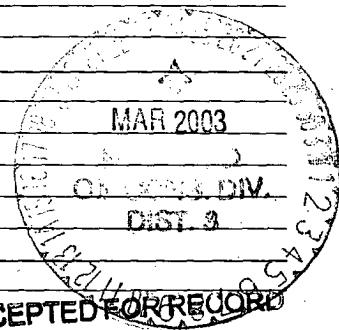


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |                      |  |                 |  |                        |  |                       |                   |                   |
|--|----------------------|--|-----------------|--|------------------------|--|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other <b>SWD</b>   |                      |  |                 |  |                        | 5. Lease Serial No.<br><b>NM103556</b>   |                       |                   |                   |
| b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other _____      |                      |  |                 |  |                        | 6. If Indian, Allottee or Tribe Name   |                       |                   |                   |
| 2. Name of Operator<br><b>McElvain Oil &amp; Gas Properties, Inc.</b>  |                      |  |                 |  |                        | 7. Unit or CA Agreement Name and No.   |                       |                   |                   |
| 3. Address<br><b>1050 17th St., Suite 1800, Denver, CO 80265</b>   |                      |  |                 | 3a. Phone No. (include area code)<br><b>(303) 893-0933</b>   |                        | 8. Lease Name and Well No.<br><b>Wildfire SWD #1</b>   |                       |                   |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At surface <b>900' FSL &amp; 1650' FWL Sec 26 T26N R2W, NMPM</b><br><br>At top prod. interval reported below<br><br>At total depth |                      |  |                 |  |                        | 9. API Well No.<br><b>30-039-24073</b>   |                       |                   |                   |
|  |                      |  |                 |  |                        | 10. Field and Pool, or Exploratory<br><b>SWD, Morrison, Entrada</b>  |                       |                   |                   |
|  |                      |  |                 |  |                        | 11. Sec., T., R., M., on Block and Survey or Area <b>26-T26N-R2W</b>   |                       |                   |                   |
| 12. County or Parish<br><b>Rio Arriba</b>  |                      | 13. State<br><b>NM</b>                     |                 | 17. Elevations (DF, RKB, RT, GL)*<br><b>7715 GL</b>  |                        |  |                       |                   |                   |
| 14. Date Spudded<br><b>10-23-01</b>  |                      | 15. Date T.D. Reached<br><b>11-4-01</b>    |                 | 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br><b>8-1-02</b> |                        |  |                       |                   |                   |
| 18. Total Depth: MD<br><b>TVD 9100'</b>  |                      | 19. Plug Back T.D.: MD<br><b>TVD 9100'</b> |                 | 20. Depth Bridge Plug Set: MD<br><b>TVD</b>  |                        |  |                       |                   |                   |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><br><b>Hostile Litho Density/GR/Caliper</b>   |                      |  |                 |  |                        | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |                       |                   |                   |
| 23. Casing and Liner Record (Report all strings set in well)   |                      |  |                 |  |                        |  |                       |                   |                   |
| Hole Size  | Size/Grade           | Wt. (#/ft.)                                | Top (MD)        | Bottom (MD)  | Stage Cementer Depth   | No. of Sk. & Type of Cement  | Slurry Vol. (BBL)     | Cement Top*       | Amount Pulled     |
| <b>12 1/4</b>  | <b>9 5/8</b>         | <b>36</b>                                  | <b>0</b>        | <b>264</b>   |                        | <b>177 cf.</b>   |                       |                   |                   |
| <b>7 7/8</b>   | <b>5 1/2</b>         | <b>17</b>                                  | <b>0</b>        | <b>8600</b>  |                        | <b>3534 cf.</b>  |                       |                   |                   |
|  |                      |  | SEE ATTACHED    |  |                        |  |                       |                   |                   |
| 24. Tubing Record  |                      |  |                 |  |                        |  |                       |                   |                   |
| Size   | Depth Set (MD)       | Packer Depth (MD)                          | Size            | Depth Set (MD)   | Packer Depth (MD)      | Size   | Depth Set (MD)        | Packer Depth (MD) |                   |
| <b>2 7/8</b>   | <b>8564</b>          | <b>8560</b>                                |                 |  |                        |  |                       |                   |                   |
| 25. Producing Intervals  |                      |  |                 |  | 26. Perforation Record |  |                       |                   |                   |
| Formation  |                      | Top  | Bottom          | Perforated Interval  |                        | Size   | No. Holes             | Perf. Status      |                   |
| A) <b>Morrison</b>   |                      | <b>8580</b>                                | <b>TD</b>       | <b>8600-9100</b>   |                        | <b>4 3/4</b>   |                       | <b>Open Hole</b>  |                   |
| B)   |                      |  |                 |  |                        |  |                       |                   |                   |
| C)   |                      |  |                 |  |                        |  |                       |                   |                   |
| D)   |                      |  |                 |  |                        |  |                       |                   |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  |                      |  |                 |  |                        |  |                       |                   |                   |
| Depth Interval   |                      | Amount and Type of Material                |                 |  |                        |  |                       |                   |                   |
|  |                      |  |                 |  |                        |  |                       |                   |                   |
|  |                      |  |                 |  |                        |  |                       |                   |                   |
|  |                      |  |                 |  |                        |  |                       |                   |                   |
| 28. Production - Interval A  |                      |  |                 |  |                        |  |                       |                   |                   |
| Date First Produced  | Test Date            | Hours Tested                               | Test Production | Oil BBL  | Gas MCF                | Water BBL  | Oil Gravity Corr. API | Gas Gravity       | Production Method |
|  |                      |  | →               |  |                        |  |                       |                   |                   |
| Choke Size   | Tbg. Press. Flwg. SI | Csg. Press.                                | 24 Hr. Rate     | Oil BBL  | Gas MCF                | Water BBL  | Gas : Oil Ratio       | Well Status       |                   |
|  |                      |  | →               |  |                        |  |                       |                   |                   |
| 28a. Production - Interval B   |                      |  |                 |  |                        |  |                       |                   |                   |
| Date First Produced  | Test Date            | Hours Tested                               | Test Production | Oil BBL  | Gas MCF                | Water BBL  | Oil Gravity Corr. API | Gas Gravity       | Production Method |
|  |                      |  | →               |  |                        |  |                       |                   |                   |
| Choke Size   | Tbg. Press. Flwg.    | Csg. Press.                                | 24 Hr. Rate     | Oil BBL  | Gas MCF                | Water BBL  | Gas : Oil Ratio       | Well Status       |                   |
|  |                      |  |                 |  |                        |  |                       |                   |                   |



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/s/ Brian W. Davis

## 3b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested   | Test Production<br>→ | Oil BBL    | Gas MCF    | Water BBL    | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|----------------|----------------------|------------|------------|--------------|--------------------------|-------------|-------------------|
| Shoke<br>ize        | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press. | 24 Hr.<br>Rate<br>→  | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas : Oil<br>Ratio       | Well Status |                   |

## 3c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested   | Test Production<br>→ | Oil BBL    | Gas MCF    | Water BBL    | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|----------------|----------------------|------------|------------|--------------|--------------------------|-------------|-------------------|
| Shoke<br>ize        | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press. | 24 Hr.<br>Rate<br>→  | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas : Oil<br>Ratio       | Well Status |                   |

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 5. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name     | Top         |
|-----------|-----|--------|------------------------------|----------|-------------|
|           |     |        |                              |          | Meas. Depth |
|           |     |        |                              | Morrison | 8580        |

## 2. Additional remarks (include plugging procedure):

Well Deepened for SWD

## 3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey  
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) John D. Steuble Title Engineering Manager

Signature

John D. Steuble

Date

2/20/03

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MAR 18 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

/s/ Brian W. Davis