

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-045-33738
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name TSAH TAH 2
2 Name of Operator ROSETTA RESOURCES		8. Well No. #1
3 Address of Operator C/O WALSH ENGINEERING & PROD. CORP. 7415 E Main St Farmington, NM 87402		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter G 1609' Feet From The North Line and 1477' Feet From The East Line Section 2 Township 24N Range 10W NMPM County SAN JUAN		
10 Date Spudded 8/28/06	11. Date T.D. Reached 09/07/06	12. Date Compl. (Ready to Prod.) 9/18/07
		13. Elevations (DF& RKB, RT, GR, etc.) 6802' GR
		14. Elev. Casinghead 6802' GR
15. Total Depth 1936'	16. Plug Back T D 1878'	17. If Multiple Compl. How Many Zones?
		18. Intervals Drilled By
		Rotary Tools 0 - 1936
		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL - 1686 - 1698'		20. Was Directional Survey Made YES
21 Type Electric and Other Logs Run Compensated Neutron / Density, Array Induction, GR// SP, GR/CCL		22. Was Well Cored YES
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	126' KB
5- 1/2"	15.5#	1936' KB
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 1686 - 1699' 3 SPF (0 34") TOTAL OF 36 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		1686 - 1699
		850 bbls 15#/1000gal crosslinked gel & 11.800# of 20/40 Brady Sand 500 gal 7-1/2% HCl
28. PRODUCTION		
Date First Production 9/21/07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
		Well Status (Prod. or Shut-in) SI
Date of Test 09/21/07	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24- Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr) RCVD SEP 24'07 OIL CONS. DIV.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By DIST. 3
30. List Attachments DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Printed		
Signature: <i>Paul C. Thompson</i>	Name: Paul C. Thompson, P.E.	Title: Engineer/Agent
		Date: 09/21/07
E-mail Address: paul@walsheng.net		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<p>OJO ALAMO 950'</p> <p>KIRTLAND 1050'</p> <p>FRUITLAND COAL 1426'</p> <p>PICTURED CLIFFS 1730'</p>