

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrvr,
Other. _____2. Name of Operator
NAVAJO NATION OIL & GAS CO., INC.3. Address PO BOX 4439
WINDOW ROCK AZ 865153a. Phone No (include area code)
(928) 871-4880

4. Location of Well (Report location clearly and in accordance with Federal requirements)

538 FSL, 1553 FWL, SECTION 32, T32N, R19W, NMPM

At surface

SAME

At top prod. interval reported below

At total depth SAME

14. Date Spudded
07/24/200715. Date T.D. Reached
09/15/200716. Date Completed
☐ D & A ☐ Ready to Prod17. Elevations (DF, RKB, RT, GL)*
GL: 510018. Total Depth MD 7284
TVD 728419. Plug Back T.D. MD
TVD20. Depth Bridge Plug Set. MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SONIC, CALIPER, PORISITY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
8 1/4	J-55	24	SURFACE	1744	N/A	1165	245	SURFACE	NONE

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NONE								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) NONE						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
NONE	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
NONE			→						RCVD SEP 26 '07 OIL CONS. DIV. DIST. 3
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD SEP 25 2007
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

FARMINGTON FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
N A

30 Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
MISSISSIPPIAN	7212		LIMESTONE		
PARADOX/ISMAY	6126		LIMESTONE, MARLS, SHALES		
HONAKER TRAIL	5205		LIMESTONE, MARLS, SHALES		
WHITE RIM	3570		SANDSTONE		
CHINLE	2240		SANDSTONES, MUDSTONES		
ENTRADA/DAKOTA	1604		SANDSTONES		

32 Additional remarks (include plugging procedure)

PLUGGING PLAN ZONE	TOP	PROPOSED PLUG	PLUG LENGTH
MISSISSIPPIAN	7212	7262-7112	150
PARADOX/ISMAY	6126	6176-6026	150
HONAKER TRAIL	5205	5255-5105	150
WHITE RIM	3570	3620-3470	150
CHINLE	2240	2290-2140	150
ENTRADA/DAKOTA	1604	1654-SURFACE	1654

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CHALMER T BITSOL

Title ENGINEERING ASSISTANT

Signature 

Date 09/19/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction