Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5. Lease Serial No NO-G-0402-1710

6. If Indian, Allottee or Tribe Name NAVAJO NATION

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well.	USE FORM 3160-3 (A	רט) זטר sucn proposa	is.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well			N/A			
Oil Well Gas Well Other DRY HOLE				8. Well Name and No HAWK 32-N-1		
2. Name of Operator NAVAJO NATION OIL & GAS CO., INC.				9. API Well No. 30-045-33580 33850		
3a Address		3b. Phone No (include area code)		10. Field and Pool or Exploratory Area		
PO BOX 4439 WINDOW ROCK, AZ 86515 (9.		(928) 871-4880		WC DES CRK, ISMAY, & LEADVILLE		
Location of Well (Footage, Sec., T, R., M., or Survey Description)			11. Co	11. Country or Parish, State		
538 FSL, 1553 FWL, SECTION 32, T32N, R19W, NMPM				SAN JUAN, NEW MEXICO		
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, REP	ORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al		
13. Describe Proposed or Completed O			•	• •	k and approximate duration thereof. If of all pertinent markers and zones.	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) WELL SPUDDED JULY 24, 2007.

SURFACE CASING 43 JOINTS 8-5/8" 24 POUNDS J-55 SET AT 1744'. CEMENTED WITH 1165 SACKS OF CEMENT CLASS "G" WITH 1/8# OF POL-E-FLAKE. TOTAL SLURRY VOLUME 245 BBLS, CIRCULATED 50 BBLS CEMENT TO SURFACE.

DRILLED TO TD 7284' ON SEPTEMBER 15, 2007. WELL LOGGED WITH NO COMMERCIAL HYDRO-CARBONS ENCOUNTERED. RCVD SEP 26 '07 OIL CONS. DIV.

DIST. 3

RECEWED

SEP 2 4 2007

outeau of Land Management Farmington Field Office

 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 		
CHALMER T BITSO17	Title ENGINEERING ASSISTANT	
Signature AMM 14/ The	Date 09/19/2007	
THIS SPACE FOR FEDE	AXEPTED FOR FEODRO	
Approved by		SEP 2 5 2007
	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon	ertify	FARMINGTON FIELD OFFICE
Title 18 U S C. Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any pe fictitious or fraudulent statements or representations as to any matter within its jurisdiction	<u> </u>	ment or agency of the United States any false,
(Instructions on page 2)) F	
(Instructions on page 2) Please Include Open Hole 512e NMOC For 858 CSG-	מי א	