submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS SEP 2 4 2007 BURBURINGTON RESQUENCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM Unit M (SWSW) 930' FSL & 940' FWL, Sec. 25, T28N, R05W NMPM 10. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Abandoment Abandoment Abandoment Altering Casing Final Abandoment Altering Casing Final Abandoment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 425/07 RU Blue Jet Wireline, Run GR/CCL/CBL. Log well from 8534' to 8100'. Continued w/GR/CCL to surface. TOC @ 500 RD wireline. PT casing to 5000's 30/min good test. 5/21/07 Perf Tok S208' - 8450' @2SPF, 8440' -8378' @1SFF. Frac: pumped 630 gal 15% HCL. Acid, Sliowater w/401809 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, GOQ Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 5964', CH 5962' - 5706' @1SPF; Frac: pumped 630 gal 15% HCL. Acid, 60Q Slickfoamw/101939' 20/40 N2- 1017100 SCF UMF 6020' - 59		Sundry Notices and Reports on We	lls		
1. Type of Well GAS SEP 2 4 2007 Surgau of Land Management Farmington Farmington Farmington Farmington BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMFM Unit M (SWSW) 930° FSL & 940° FWL, Sec. 25, T28N, R05W NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dale 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Altering Casing Calculation Conversion to Injection 13. Describe Proposed or Completed Operations 4725/07 RU Blue Jet Wireline. Run GR/CCL/CBL. Log well from 8534° to 8100°. Continued w/GR/CCL to surface. TOC @ 590 RD wireline. PT casing to 500# 30/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ensing to 4100# 15/min - good test. 57/12/07 PT fire stack and ens				5.	Lease Number
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San Juan 224-5 Unit #81N 9. API Well No. 30-039-27822 4. Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM Unit M (SWSW) 930' FSL & 940' FWL, Sec. 25, T28N, R05W NMPM 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Abandonment Abandonment Plugging Non-Routine Fracturing Subsequent Report Plugging Non-Routine Fracturing Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 4/25/07 RU Blue Jet Wireline. Run GR/CCL/CBL. Log well from 8534' to 8100'. Continued w/GR/CCL to surface. TOC @ 590 RD wireline. PT casing to 500# 30/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 500# 30/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 PT frac stack a		HESCONCES OIL & GAS CO	OMPANY EP	8.	. Well Name & Number
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment New Construction	١			Blanco Mesaverde/ Basin Da	
Type of Submission Notice of Intent Abandonment Abandonment Abandonment Recompletion New Construction New Construction New Construction DIST. 3 PGUD SEP 28 '07 Altering Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection TIL CONS. DIV. 13. Describe Proposed or Completed Operations UIL CONS. DIV. 14/25/07 RU Blue Jet Wireline. Run GR/CCL/CBL. Log well from 8534' to 8100'. Continued w/GR/CCL to surface. TOC @ 590 RD wireline. PT casing to 500# 30/min – good test. 5/21/07 PT frac stack and casing to 4100# 15/min – good test. 5/21/07 Perf DK 8508' – 8450' @2SPF, 8440' -8378' @1SPF; Frac: pumped 630 gal 15% HCL Acid, Slicwater w/40180# 20/40 Perf MV PLO 6513' – 6295', LMF 6286' – 6098' @1SPF; Frac: pumped 420 gal 15% HCL Acid, 60Q Slickfoamw/101993# 20/4 N2= 1017100 SCF. UMF 6020' – 5964', CH 5962' – 5706' @1SPF; Frac: pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/103 Brady Sand. Total N2= 1171900 SCF. 19. Acta us mired to compete. 8/21/07 Call to Jim Lovato (BLM). A cedar tree was singed behind the blow pit during operations. The well was shut in and the tre Sprayed with fresh water. 8/29/07 PU & ran 272 jts 2 3/8" 4.7# L-80 EUE 8RD tubing set @ 8309'. Turned well over to production. W/O facilites. 14. I hereby certify that the foregoing is true and correct. Signed May William Tracey N. Monroe Title Regulatory Technician Date 9/20/07 (This space for Federal or State Office use) APPROVED BY Title Date 7.2.2007			,	11.	
Type of Submission Notice of Intent Abandonment Abandonment Abandonment Recompletion New Construction New Construction Non-Routine Fracturing Pinal Abandonment Altering Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection THE CDNS. DIV. 13. Describe Proposed or Completed Operations UIL CDNS. DIV. 14/25/07 RU Blue Jet Wireline. Run GR/CCL/CBL. Log well from 8534' to 8100'. Continued w/GR/CCL to surface. TOC @ 590 RD wireline. PT casing to 500# 30/min – good test. 5/21/07 PT frac stack and casing to 4100# 15/min – good test. 5/21/07 Perf DK 8508' – 8450' @2SPF, 8440' -8378' @1SPF; Frac: pumped 630 gal 15% HCL Acid, Slicwater w/40180# 20/40 Perf MV PLO 6513' – 6295', LMF 6286' – 6098' @1SPF; Frac: pumped 420 gal 15% HCL Acid, 60Q Slickfoamw/101993# 20/4 N2= 1017100 SCF. UMF 6020' – 5964', CH 5962' – 5706' @1SPF; Frac: pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/103 Brady Sand. Total N2= 1171900 SCF. 19. Acte ws micu is complete 8/21/07 Call to Jim Lovato (BLM). A cedar tree was singed behind the blow pit during operations. The well was shut in and the tre Sprayed with fresh water. 8/29/07 PU & ran 272 jts 2 3/8" 4.7# L-80 EUE 8RD tubing set @ 8309'. Turned well over to production. W/O facilites. 14. I hereby certify that the foregoing is true and correct. Signed Many Williams Tracey N. Monroe Title Regulatory Technician Date 9/20/07 (This space for Federal or State Office use) APPROVED BY Title Date 2.7. 2007	12. (CHECK APPROPRIATE BOX TO IND	ICATE NATURE OF NOTICE, REPORT,	OTHER	R DATA
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Casing Repair Water Shut off Conversion to Injection RCVD SEP 28 '07		Recom	pletion New Construction	=	
4/25/07 RU Blue Jet Wireline. Run GR/CCL/CBL. Log well from 8534' to 8100'. Continued w/GR/CCL to surface. TOC @ 590 RD wireline. PT casing to 500# 30/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/12/07 Perf DK 8508' – 8450' @2SPF, 8440' -8378' @1SPF; Frac: pumped 630 gal 15% HCL Acid, Slicwater w/40180# 20/40 Perf MV PLO 6513' – 6295', LMF 6286' – 6098' @1SPF; Frac: pumped 420 gal 15% HCL Acid, 60Q Slickfoamw/101993# 20/4 N2= 1017100 SCF. UMF 6020' – 5964', CH 5962' – 5706' @1SPF; Frac: pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/103 Brady Sand. Total N2= 1171900 SCF. 10 The WS MIRU To Complete 8/21/07 Call to Jim Lovato (BLM). A cedar tree was singed behind the blow pit during operations. The well was shut in and the tre Sprayed with fresh water. 8/29/07 PU & ran 272 jts 2 3/8" 4.7# L-80 EUE 8RD tubing set @ 8309'. Turned well over to production. W/O facilites. 14. I hereby certify that the foregoing is true and correct. Signed Mully William Tracey N. Monroe Title Regulatory Technician Date 9/20/07 (This space for Federal or State Office use) APPROVED BY Title Date 7 7 2007		Casing	Repair Water Shut off		RCVD SEP 28 '07
4/25/07 RU Blue Jet Wireline. Run GR/CCL/CBL. Log well from 8534' to 8100'. Continued w/GR/CCL to surface. TOC @ 590 RD wireline. PT casing to 500# 30/min – good test. 5/12/07 PT frac stack and casing to 4100# 15/min – good test. 5/21/07 Perf DK 8508' – 8450' @2SPF, 8440' -8378' @1SPF; Frac: pumped 630 gal 15% HCL Acid, Slicwater w/40180# 20/40 Perf MV PLO 6513' – 6295', LMF 6286' – 6098' @1SPF; Frac: pumped 420 gal 15% HCL Acid, 60Q Slickfoamw/101993# 20/4 N2= 1017100 SCF. UMF 6020' – 5964', CH 5962' – 5706' @1SPF; Frac: pumped 630 gal 15% HCL Acid, 60Q Slickfoam w/103 Brady Sand. Total N2= 1171900 SCF. 8/21/07 Call to Jim Lovato (BLM). A cedar tree was singed behind the blow pit during operations. The well was shut in and the tre Sprayed with fresh water. 8/29/07 PU & ran 272 jts 2 3/8" 4.7# L-80 EUE 8RD tubing set @ 8309'. Turned well over to production. W/O facilites. 14. I hereby certify that the foregoing is true and correct. Signed Many Williams Tracey N. Monroe Title Regulatory Technician Date 9/20/07 (This space for Federal or State Office use) APPROVED BY Title	13	Describe Proposed or Completed Opera	tions		OIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct. Signed Macy Milliam Tracey N. Monroe Title Regulatory Technician Date 9/20/07 (This space for Federal or State Office use) APPROVED BY Title Date 2.7.2007	RD v 5/12/ 5/21/ Perf N2=	wireline. PT casing to 500# 30/min – good /07 PT frac stack and casing to 4100# 15/n /07 Perf DK 8508' – 8450' @2SPF, 8440' MV PLO 6513' – 6295', LMF 6286' – 609 1017100 SCF. UMF 6020' – 5964', CH 50 y Sand. Total N2= 1171900 SCF.	l test. nin – good test. '-8378' @1SPF; Frac: pumped 630 gal 15% H 98' @1SPF; Frac: pumped 420 gal 15% HCL A 962' – 5706' @1SPF; Frac: pumped 630 gal 15	ICL Acid Acid, 600 5% HCL	l, Slicwater w/40180# 20/40 Q Slickfoamw/101993# 20/4 Acid, 60Q Slickfoam w/103
Signed Mucry Williams Tracey N. Monroe Title Regulatory Technician Date 9/20/07 (This space for Federal or State Office use) APPROVED BY Title Date 2.7.2007	97 Q 8/21/		e was singed behind the blow pit during operat	.10115. 1110	e well was shut in and the tre
(This space for Federal or State Office use) APPROVED BY Title Date 2.7.2007	97 (2) 8/21/ Spray	yed with fresh water.	E 8RD tubing set @ 8309'. Turned well over to	product	ion. W/O facilites.
(This space for Federal or State Office use) APPROVED BY	8/21/ Spray 8/29/	yed with fresh water. / 07 PU & ran 272 jts 2 3/8" 4.7# L-80 EUF	E 8RD tubing set @ 8309'. Turned well over to	product	ion. W/O facilites.
APPROVED BY Title Dates 3.7 2007	8/21/ Spray 8/29/	yed with fresh water. /07 PU & ran 272 jts 2 3/8" 4.7# L-80 EUF I hereby certify that the foregoing is true	E 8RD tubing set @ 8309'. Turned well over to Submit divise e and correct.	product	ion. W/O facilites.
CARCINITION OF AUDIDION AND A CONTRACT OF A	8/21/ Spray 8/29/ 14. l	yed with fresh water. 107 PU & ran 272 jts 2 3/8" 4.7# L-80 EUF I hereby certify that the foregoing is true ed Macy Manney	E 8RD tubing set @ 8309'. Turned well over to Submit divise e and correct.	product	ion. W/O facilites. V'V'Y Date 9/20/07

NMOCD By