

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

SEP 07 2007

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
XTO ENERGY INC.Bureau of Land Management
Farmington Field Office3a Address
382 CR 3100, AZTEC, NM 874103b Phone No (include area code)
505-324-10904 Location of Well (Footage, Sec, T, R, M, or Survey Description)
2175' FNL & 2355' FWL SEC 27-T26N-R05W

5 Lease Serial No

JIC-154

6 If Indian, Allottee or Tribe Name

JICARILLA APACHE

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

JICARILLA APACHE #10G

9 API Well No

30-039-30191

10 Field and Pool, or Exploratory Area

BASIN DK / BLANCO MV

WC BASIN MC / OTERO CH

11 County or Parish, State

RIO ARriba NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLE

COMMINGLE

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to downhole commingle production from the Basin Dakota (71599), the Blanco Mesaverde (72319), the Otero Chacra (82329) and the Wildcat Basin Mancos (97232) upon completion of the well. Allocations are based upon avg actual production from surrounding wells in the same Township/Range (documentation attached):

Basin Dakota:	Gas 54.35%	Oil: 40%	Water: 46%
Blanco Mesaverde:	Gas 32.61%	Oil: 20%	Water: 22%
WC Basin Mancos:	Gas: 6.52%	Oil: 40%	Water: 22%
Otero Chacra:	Gas: 6.52%	Oil: 0%	Water: 10%

RCUD SEP 11 '07
OIL CONS. DIV.
DIST. 3

Owners are common between pools and notice to owners was unnecessary. Downhole commingling will offer an economical method of production while guarding against reservoir damage, waste of reserves & protection of correlative rights. The NMOCD was notified via Form C103 and C107A submitted 9/6/2007.

No DHC order 9/28/07 BT

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 9/6/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title

Geo

Date

9-10-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FF0

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8