## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

		2.151.00 : 10 / 011.00 : 5 0, 2 0		
	5.	Lease Sterial No anoig(		
C'D		DA 0.1000		
. •	6.	If Indian, Allottee or tribe Name		

Abandoned well. Use Form			
	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well		8. Well Name and No.	
Oil Well Gas Well	Other	Ludwick LS 020E-MV	
. Name of Operator	9. API Well NO		
BP AMERICA PRODUCTION CO	3004533992		
Ba. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory Area	
521 S. Boston Ave., Tulsa, OK 74103	918-925-8661	Blanco Mesaverde	
Room S1008A			
Location of Well (Footage, Sec., T., R., M.	11. County or Parish, State		
NW/NW Sec 29 T30N R10W	SAN JUAN, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water shut-Off Acidize Notice of Intent Reclamation Well Integrity Alter Casing Fracture Treat Other Casing Repair **New Construction** Recomplete Subsequent Report Change Plans Plug and Abandon Water Disposal Plug Back Convert to Injection Final Abandonment Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered August 14, 2007 Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD. Basin Dakota formation reported as C01 as of May 1, 2007 Blanco Mesaverde formation reported C02 as of August 1, 2007 Gas metered through El Paso meter 88187

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

SEP 2 4 2007

oureau of Land Management Famington Field Office

New Well Notice #53

14. I hereby certify that the foregoing is true and correct Name (Printed/typed)		
Ben Hale	Title Production Analy	st
Signature ALL	Date September 19, 2007	ACCEPTED FOR RECORD
THIS SPACE FOR FI	EDERAL OR STATE OFFICE U	SEP 2-5-2007
Approved by	Title	FARMINGTON DISTRICT OFFICE DateBY
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	·
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for	or any person knowingly and willfully to	make to any department or agency of the United States