District I

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

 State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Oil Conservation Division

5 Copies

Form C-104

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ² OGRID Number ROSETTA RESOURCES 239235 C/O Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmington NM 87402 ³ Reason for Filing Code/ Effective Date New Well / 09/19/07 ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 - 045 - 33930 BASIN FRUITLAND COAL 71629 **Property Code** ⁸ Property Name ⁹ Well Number 35716 TSAH TAH 2 II. 10 Surface Location

UL or lot Section Township Range Lot Idn | Feet from the | North/South line Feet from the East/West line County no. L 24N 10W **WEST** 1500' SOUTH 1000 San Juan, NM

11 Bottom Hole Location UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County no. L 24N 10W 1500' SOUTH 1000° WEST San Juan, NM 12 Lse Code **Producing Method** Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date Code Date

TTT Oil and Cas Transporters

III. Oil and Gas Transporters								
18 Transporter	¹⁹ Transporter Name	²⁰ POD	²¹ O/G	²² POD ULSTR Location				
OGRID	and Address			and Description				
	Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499		G	L- SEC. 2, T24N, R10W 1500' FSL & 1000' FWL				
	FO box 4990 Farmington, NW 87499		G	E- SEC. 2, 124N, KIOW 1500 FSE & 1000 FWE				
				RCVD SEP 21 '07				
				OIL CONS. DIV.				
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IV. Produced Water

23 POD ²⁴ POD ULSTR Location and Description L- SEC. 2, T24N, R10W 1500' FSL & 1000' FWL N

V. Well Completion Data

²⁵ Spud Date 1/11/07	²⁶ Ready Date 9/19/07	²⁷ TD 1905'	²⁸ PBTD 1879'	²⁹ Perforations 1474-76, 1565-67, 1686-99	³⁰ DHC, MC	
31 Hole Size	e ³² Casin	g & Tubing Size	33 Depth Set	34 §	³⁴ Sacks Cement	
8 3/4"		7" 14		65 S	65 SX (77 CU.FT.)	
6 1/4"		4 1/2"		1	150 SX (309 CU.FT.) 75 SX (89 CU.FT.)	
	2 3/8	B" / TUBING	1747'			
			**			

VI. Well Test Data

35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 09/19/07	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 0 psi	
41 Choke Size	⁴² Oil 0	⁴³ Water 45 bbls	⁴⁴ Gas 0	⁴⁵ AOF	46 Test Method P	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and		CONSERVATION DIVIS		
Printed name: Paul C. Thompson, P.E.			Title: SUPERVISOR DISTRICT # 3			
Title: ENGINEER / AGENT			Approval Date: OCT 0 1 2007			
E-mail Address: pa	ul@walsheng.net				,	
Date: 9/19/07 Phone: (505) 327-4892						