

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry										6. If Indian, Allottee or Tribe Name JICARILLA APACHE																			
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr, Other _____										7 Unit or CA Agreement Name and No _____																			
2 Name of Operator XTO Energy Inc.																				8 Lease Name and Well No JICARILLA APACHE #12F									
3 Address 382 CR 3100, AZTEC, NM 87410										3a. Phone No (include area code) 505-324-1090																			
4 Location of Well (Report location clearly and in accordance with Federal Regulations) At surface 805' FSL & 906' FEL At top prod interval reported below At total depth										9 API Well No 30-039-29787 10. Field and Pool, or Exploratory BLANCO MESAVERDE 11. Sec., T, R, M, or Block and Survey or Area SEC 33P-T26N-R5W 12. County or Parish SAN JUAN 13 State NM																			
14 Date Spudded 1/8/07					15 Date T.D Reached 1/18/07					16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 9/6/07					17 Elevations (DF, RKB, RT, GL)* 6586'														
18 Total Depth MD TVD 7611'					19 Plug Back T.D MD TVD 7536'					20 Depth Bridge Plug Set MD TVD																			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/AIL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																			
23 Casing and Liner Record (Report all strings set in well)																													
Hole Size		Size/Grade		Wt (#ft)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No of Sks & Type of Cement		Slurry Vol (BBL)		Cement Top*		Amount Pulled											
12-1/4"		8-5/8"		24#				378'				275				0													
7-7/8"		5-1/2"		15.5#				7583'		4522'		1120				0													
																		RCVD SEP 18 '07											
																		OIL CONS. DIV.											
																		DIST. 3											
24 Tubing Record																													
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)													
2-3/8"		7296'		9/5/07																									
25 Producing Intervals										26 Perforation Record																			
Formation		Top		Bottom		Perforated Interval		Size		No Holes		Perf Status																	
A) MENEFFEE MV		4736'		4934'		4736' - 4934'		0.34"		20																			
B) POINT LOOKOUT MV		5017'		5274'		5/10/07		0.34"		29		1 JSPF																	
C)																													
D)																													
27 Acid, Fracture, Treatment, Cement Squeeze, Etc																													
Depth Interval				Amount and Type of Material																									
4736' - 4934'				5/15/07 A. w/800 gals 15% NEFE HCl acid. 5/15/07 Frac'd w/62,217 gals 70Q N2 foam Delta 140 frac fld carrying 94,500# sd.																									
5017' - 5274'				5/10/07 A. w/1200 gals 15% NEFE HCl acid. Spearheaded 750 gals 15% NEFE HCl acid. Frac'd w/ 62,678 gals 70 Q foam Delta 140 frac fld carrying 99,800# sd.																									
28 Production - Interval A																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method											
		9/5/07		3		→		0		54		4						FLOWING											
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status													
3/8"				530		→		0		432		32				SHUT IN		ACCEPTED FOR RECORD											
28a Production-Interval B																													
Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method											
						→												SEP 14 2007											
Choke Size		Tbg Press Flwg SI		Csg Press		24 Hr		Oil BBL		Gas MCF		Water BBL		Gas Oil Ratio		Well Status		FARMINGTON FIELD OFFICE BY <u>207</u>											
						→																							

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 7349
MORRISON FM 7443

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				OJO ALAMO SS	2343
				KIRTLAND SHALE	2527
				FRUITLAND FORMATION	2620
				LOWER FRUITLAND COAL	2814
				PICTURED CLIFFS SS	2885
				LEWIS SHALE	3080
				CHACRA SS	3774
				CLIFFHOUSE SS	4541
				MENEFEE	4588
				POINT LOOKOUT SS	5108
				MANCOS SHALE	5457
				GALLUP SS	6150
				GREENHORN LS	7017
				GRANEROS SH	7076
				1ST DAKOTA	7099

32 Additional remarks (include plugging procedure)

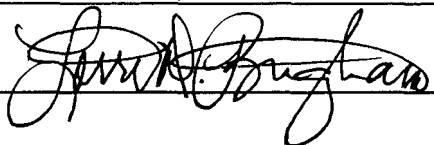
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 9/6/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction