State of New Mexico Energy, Minerals and Natural Resources

Form C-103 May 27, 2004

1625 N. French Dr , Hobbs, NM 87240	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30–045–10701 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	o. State On & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: STATE GAS COM BB
PROPOSALS) 1. Type of Well: Oil Well	8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy Inc.	5380
3. Address of Operator	10. Pool name or Wildcat
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	BASIN DAKOTA
4. Well Location	
Unit Letter M: 800 feet from the SOUTH line an	nd 1190 feet from the WEST line
	W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	SUBSEQUENT REPORT OF:
PULL OR ALTER CASING	
OTHER: OTHER: CHE	MICAL TREATMENT
 Describe proposed or completed operations. (Clearly state all pertinent details, a of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion. XTO Energy Inc. performed a chemical treatment on this well as formed. 	Attach wellbore diagram of proposed completion RCVD OCT 1 '07' OIL CONS. DIV.
9/7/07 - MTDII ramo trk Dimo 25 colo of Pul05 (domalo:fical) 5	5 mlo of ED 100 (domination) down arriva
8/7/07 - MIRU pump trk. Pump 25 gals of B-105 (demulsifier) & 5 gals of EB-100 (degreaser) down casing. Flushed w/0.5 bbls of 2% KCl water. Pumped 10 gals of B-105 (demulsifier) & 5 gals of EB-100 (degreaser)	
down tubing. flushed w/0.5 bbls of 2% Kcl water. RDMO pump truck. RWTP on 8/9/07.	
I hereby certify that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is the information above is true and the information above it is the information above it is true and the information above it is	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general	
SIGNATURE TITLE REGULATORY COMPLIANCE TECH DATE 9/26/07	
E-mail address: lorri_bingham@xtoenergy.com Type or print name LORRI D. BINCHAM E-mail address: lorri_bingham@xtoenergy.com Telephone No. 505-324-1090	
For State Use Only APPROVED BY JUMBER DI	& Gas Inspector, istrict #3 DATE OCT 0 2 2007
APPROVED BY / / / / / / / / / / / / / / / / / /	DATE