

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Room 4205)**

3a. Address **15 Smith Road Midland, Texas 79705**

3b. Phone No (include area code) **432-687-7158**

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)
**1755' FSL & 1960' FWL
UL K, NESW, Sec. 12, T-27-N, R-09-W**

5. Lease Serial No
I-149-IND-8465

6. If Indian, Allottee or Tribe Name
Navajo Allottee

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Blanco #4B

9. API Well No.
30-045-30605

10. Field and Pool, or Exploratory Area
Blanco-Mesaverde/Otero-Chacra

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE THE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Re-complete in Otero
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	-Chacra & DHC with
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Mesaverde

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company respectfully submits this Subsequent Report of recompleation work done in the Otero-Chacra, then DHC produce (DHC # 2618 AZ - June 11, 2007) the Blanco-Mesaverde (72319) with the Otero-Chacra (82329) within this wellbore as per the following (also see attached Continuation Pages 2 and Wellbore Diagram):

15-Jul-07, ROAD RIG TO BLANCO 4-B SPOT RIG. SPOT EQUIPMENT. FILL FRAC TANK

16-Jul-07, CHECK PRESSURES. SICP=45 PSI. SITP=0 RIG UP RIG. RIG UP WL. RIH & PULL OUT PLUNGER. SET 3 SLIP STOP. RIG UP PUMP PIT & RUN 3" LINES TO FLOW TANK. KILL WELL. ND WH. NU BOPS. RIG UP TESTER. TEST BOP PIPES & BLINDS. 2500 HIGH. 200 LOW. RD TESTER. TRIP OUT OF WELL W/ PROD TBG. TRIP IN W/ BIT & SCRAPER TO 3750'.

17-Jul-07, CHECK PRESSURES. 78 PSI ON CSG. 0 PSI ON TBG. BLEED DOWN WELL. CONTINUE RIH W/ BIT & SCRAPER. RIH W/ SCRAPER TO 4010'. POOH W/ BIT & SCRAPER. RIH W/ CIBP & FRAC PLUG & SET @3507'. RELEASE TBG FROM SETTING TOOL. BLOW WELL DRY W/ AIR UNIT. 900 CFM. TRACE OF FLUID IN CSG. LD PROD STRING. DUMP SAND ON CIBP. LOAD HOLE W/ 2% KCL.

(See Attached Continuation Pages 2 and Wellbore Diagram)

OIL CONS. DIV

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

09/12/2007

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

SEP 25 2007

FARMINGTON FIELD OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

BLANCO # 4B

(API # 30-045-30605)

1755' FSL & 1960' FWL

UL K, NESW; Sec 12, T-27-N, R-09-W

San Juan County, New Mexico

18-Jul-07, OPEN WELL TO RELIEVE AIR BUBBLES. NO PRESSURE. RIG UP TESTER PRESSURE TEST CSG TO 3000 PSI. HOLD FOR 25 MIN. RIG DOWN TESTER. SPOT & RIG UP SCHLUMBERGER WL. TAG UP ON CIBP @ 3545'. RUN STRIP UP TO TOP OF CSG FOR CORRELATION PURPOSES. RIH W/ 1st GUN & PERFORATE HOLES FROM 3103' TO 3109'. SHOOT 2nd SET OF HOLES @2990' TO 2996'. POH W/ BRAIDED LINE. NEW GUN RIH & SHOOT HOLES FROM 2971' TO 2976'. POH W/ BRAIDED LINE RD PERFORATORS. RIG UP STINGER WELLHEAD ISO TOOL. FINISH FILLING FRAC TANKS FOR FRAC

19-Jul-07, FINSH FILLING FRAC TANKS, RUN CHEMISTRY ON FLUID. FLUID GOOD. SPOT FRAC EQUIP & RIG UP. START PUMPING, LOAD & BREAK PUMP ACID. PREPAD START N2. 1400 PSI. PAD 2386 PSI. STAGE 1 SAND 2466 PSI STAGE 2 SAND 1900 STAGE 3 SAND 1780 PSI. STAGE 4 SAND 2000 PSI. STAGE FLUSH 2500 PSI, SHUT DOWN ISIP=3130 PSI. WATCH CSG PRESSURE TOP OUT @3180 PSI. RD FRAC CREW MOV OFF LOC. RIG UP FLOW MANIFOLD & FLOW BACK EQUIP. WELL SHUT IN. WAIT ON CHEMICAL IN FRAC SAND. MANIFOLD NOT HOOKED UP RIGHT. RE-MANIFOLD FLOW MANIFOLD.

20-Jul-07, FINISH RIGGING UP FLOW MANIFOLD. OPEN WELL TO FLOW MANIFOLD. HAD 2650 PSI ON WELL FLOW WELL DOWN TO 0 PSI DRY WATCH WELL FOR ANY BUILD. CHECK PRESS 0 ON WELL NIPPLE DOWN WH ISO TOOL & FRAC VALVE NU BOP & PRESSURE TEST TO 1500 PSI MAKE UP BHA BIT TRIP IN WELL TO 1906' & TAG UP TOP OF FRAC SAND. PULL 5 STANDS

23-Jul-07, NO PRESSURE ON WELL TRIP IN TAG FILL @1895'. BREAK CIRCULATION PUMPING 900 SCF @350 PSI, WASH DOWN TO 1926'. CLEAN UP SAND, BLOW WELL DRY MAKE 2 CONNECTIONS WASHING SAND SAME PRESSURES RUN 10 JTS W/ PWR SWIVEL. WASH DOWN TO 2375'. MAKE 1 MORE CONNECTION TO BE @2406' MAKING HEAVY SAND CIRCULATE TO CLEAN WELL UP. BLOW WELL DRY. RIG DOWN SWIVEL. PULL 5 STANDS

24-Jul-07, CHECK PRESSURES 300 PSI ON CSG 0 PSI ON TBG BLEED DOWN WELL, TRIP IN TAG FILL @2385'. RIG UP PWR SWIVEL WASH OUT FILL TO 2550' PSI-450 PSI. 900 SCF 12 BBLS PER HR 1/2 GAL SOAP, MAKE CONNECTION CO TO 2581'. SAME PRESSURES, HEAVY SAND HAD TO SHUT DOWN HEAVY RAIN & LIGHTENING RD SWIVEL PULL 10 STANDS TO STRING FLOAT.

25-Jul-07, CHECK PRESSURES NO PRESSURE TRIP IN & TAG UP @2601'. RIG UP PWR SWIVEL & PICK UP 1ST JT TO WASH MAKE UP JT. CO SAND TO 3090'. AROUND 425 FOR PRESSURE ON STAND PIPE. 12 BBLS PER HR MIST, 3/4 GAL OF SOAP. 900 CFM AIR GUAGE FLOW BACK TANK. HAD 1 FT OF SAND IN FLOW BACK TANK CALCULATED OUT TO ABOUT 20 BBLS OF SAND IN FLOWBACK TANK AT TIMES WELL MAKING SAND W/OUT MAKING ANY CONNECTIONS BLOW WELL DRY RD SWIVEL PULL 20 STANDS UP TO STRING FLOAT

26-Jul-07, NO PRESSURE ON WELL. TRIP IN & TAG @3018 95 RIG UP PWR SWIVEL. BREAK CIRCULATION HEAVY SAND. SAND CLEANING UP. MAKING GOOD GAS. MAKE CONNECTION BREAK CIRCULATION. CO CSG & WASH DOWN TO 3520' WELL MAKING GOOD GAS HELPING TO CLEAN WELL UP. CIRCULATE 4' ABOVE BRIDGE PLUG TO CLEAN UP WELL RIG DOWN SWIVEL PULL ABOVE PERFS

27-Jul-07, CHECK PRESSURES WELL FLOWING TRIP IN TAG UP @3523' NO FILL RU SWIVEL & BREAK CIRCULATION PUMPING 900 CFM 250 PSI 12 BBLS MIST PER HOUR BEGIN DILLING CIBP. VERY TOUGH DRILLING. CUT CIBP DRY WELL UP RD SWIVEL TRIP IN WELL & TAG UP @4116 399' OF FILL IN MESA VERDE PERFS RU PWR SWIVEL & BEGIN CO & CHASING PLUG TO PBTD, CHASE CIBP TO 4500' WHICH IS 15' FROM PBTD PBTD @4515' HARD TO MAKE ANY MORE HOLE. RD SWIVEL, TRIP OUT OF HOLE ABOVE CHACRA PERFS PULLED 35 STANDS

30-Jul-07, CHECK PRESSURES, 320 PSI ON CSG. BLEED DOWN WELL CHECK PRESSURES, 325 PSI ON CSG BLEED DOWN WELL TRIP IN TAG FILL @4470'. RU PWR SWIVEL BREAK CIRCULATION. CO FILL TO 4501' DRY WELL UP. PRESSURED UP ON AIR UNIT. LOST ROTATION ON PWR SWIVEL. TBG STUCK WORK STUCK PIPE. WAIT ON WL TO CUT TBG OFF RU WL SPECIALISTIC FREE POINT & CUT TBG OFF. RIH TO 4498'. FREE PIPE STUCK AT BIT. POH W/ WL. RU CHEMICAL CUTTER ON WL. RIH & CUT @ 4473'. PIPE FREE. POH W/ WL. RD WL. TRIP OUT OF WELL W/ TBG. WELL TRYING TO COME AROUND. PUMPED 50 BBLS TO GET OUT OF HOLE

31-Jul-07, WAIT ON WATER TRUCK TO FINISH FILLING FRAC TANK TO HAVE SUFFICIENT FLUID TO KILL WELL TO RUN DC'S IN WELL FILL FRAC TANK W/ 80 BBLS. PICK UP FISHING TOOLS & DC'S TRIP IN TAG FILL @4435'. CO SAND TO TOP OF FISH LATCH FISH & JAR PIPE NO MOVE MENT TOO MUCH SAND SAFETY OFF OF FISH TOP. TRIP ABOVE CHACRA PERFS

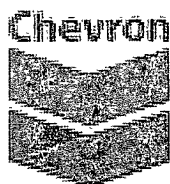
1-Aug-07, CHECK PRESSURES 360 PSI ON CSG BLEED DOWN WELL. CONTINUE TRIPPING OUT OF WELL & STAND BACK DC'S WAIT ON WATER LOAD RIG TANK KILL WELL PU BHA. OVERSHOT, UPPER EXTENSION, TOP SUB, X-OVER, BUMPER SUB, JAR RUN 6 DRILL COLLARS & PU ACCELERATOR. TRIP IN WELL TAG FILL @ 4445', PULL 6 STANDS RU SWIVEL. BREAK CIRCULATION TO DETERMINE IF SAND COMING FROM CHACRA FORMATION OR FROM MESA VERDE FORMATION. MADE APPROX 1 CUP OF SAND RIG DOWN SWIVEL

2-Aug-07, TRIP IN WELL TAG UP @4445'. RU PRWR SWIVEL. CO JT 144 TO 4460' WELL MAKING SAND CO TO 4493'. MAKING SAND MAKE CONNECTION, CIRCUALTE WELL. RIH TO TOP OF FISH JAR 3 TIMES FISH FREE TBG PRESSURED UP W/ FISH IN GRAPPLE PULL TBG ABOVE CHACRA PERFS.

3-Aug-07, CHECK PRESSURES 325 PSI ON CSG BLEED OFF WELL. TRIP OUT OF WELL W/ DRILL COLLARS. BREAK OUT FISHING TOOLS. LD FISH (BIT, BIT SUB, STRING FLOAT, & 17' PEICE OF TBG. MAKE UP BHA & KILL WELL TRIP IN WELL. TAG UP @ 4485'. PULL UP TO 4381 33. JT # 142 LAND WELL AS PER ENGINEER **EOT @ 4381.33'**. ND BOPS. NU WH

6-Aug-07, CHECK PRESSURES 340 PSI ON CSG 75 PSI ON TBG. MOVE PIPE RACK & CAT WALK AWAY FROM WH TO MAKE ROOM FOR TRACER LOG

7-Aug-07, RU WL RIH W/ 1 095" GAUGE RING FOR TBG TO ENSURE PLUNGER WILL RUN IN TBG RU PROTEHNICS TOOL TO RUN TRACER LOG. RUN LOG RD WL & PROTEHNICS. CO RIG PIT & FLOW BACK TANK



Blanco 4B
San Juan County, New Mexico
Current Well Schematic as of 8-08-2007

API: 30-045-30605
Legals: Sec 12 - T 27N - R 9W
Field: Blanco

KB 12'
KB Elev 5948'
GR Elev 5936'

Spud Date: 8/20/01

Surface Casing:
8-5/8" 24# K-55 ST&C set @ 357' in 12-1/4" hole
Cmt'd. with 250 sks
TOC = 0' (circulated 24 bbls)

Tubing Details:
142 jts 2-3/8" 4.7# J-55 @ 4382'
Seating Nipple, 1.3'
Mule shoe, 2' long.
EOT = 4381.33'

Chacra: 3-1/8" HEGS, 2 spf, 120 degrees, 34JL UJ, HMX (07-18-07)

2971' - 2976'

2990' - 2996'

3103' - 3109'

Frac Chacra on 7-19-07:

Pumped 1505 gal 15% HCl acid. 61271 gal of 70% Delta Foam with Expedite @ 39.1 bpm and avg % 68.4. Pumped 951 sks of 6/30 Brady sand with 1 gal/Mgal starting @ 1#. Pad = 27%

DV tool @ 3400'

Mesaverde (Menefee) Perforations: 2spf

3965' - 3990' 4093' - 4097'

4022' - 4028' 4106' - 4608'

4030' - 4034' 4118' - 4122'

4050' - 4064' 4140' - 4148'

Mesaverde (Point Lookout) Perforations: 2spf

4262' - 4278' 4362' - 4364' 4410' - 4413'

4282' - 4287' 4366' - 4368' 4418' - 4423'

4292' - 4318' 4378' - 4382' 4448' - 4452'

4328' - 4340' 4390' - 4392' 4488' - 4490'

4347' - 4353' 4400 - 4406'

CIBP remainings @ 4500' (7-19-2007)

Prod Casing:

4-1/2" 11.6# J-55 LT&C Set @ 4600' in 7-7/8" Hole
Cmt'd with 945 sks "Lite Crete"
TOC @ 0' (Circ 42 bbls to surface)

Prepared by: Joy Leopold
Date: 4/30/2007

Revised by: Jesus Capo
Date: 8/8/2007