

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 19 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Indef. Resrv.,  
Other \_\_\_\_\_

## 2. Name of Operator

Energen Resources Corporation

## 3 Address

2198 Bloomfield Highway, Farmington, NM 87401

## 3a. Phone No. (include area code)

505.325.6800

## 4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1190' ENL, 760' FWL (D) NW/NW

At top prod. interval reported below

At total depth

## 14 Date Spudded

08/17/07

## 15. Date T D Reached

08/23/07

## 16. Date Completed

☐ D & A☒ Ready to Prod.

09/17/07

18. Total Depth. MD  
TVD

2910'

19. Plug Back T.D. MD  
TVD

2862'

20. Depth Bridge Plug Set MD  
TVD

## 21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Triple Litho Density/SP,GR-CBL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24#		316'		225 sks			227 cu.ft. - circ.
7.875	5.50	15.5#		2898'		415 sks			710 cu.ft. - CBL
									TOC @ 2435'

## 24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2654'							

## 25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Fruitland Coal	2614'	2669'		0.43	96	4 jspf
B)						
C)						
D)						

## 26. Perforation Record

## 27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2614' - 2669'	93,287 gals 700 Delta 140 & 10,200# 40/70 sand & 125,300# 20/40 sand

## 28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	09/18/07	2	→		600				flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	110	110	→						RCVD OCT 1 '07 OIL CONS. DIV.

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						SEP 26 2007

(See instructions and spaces for additional data on page 2)

NMOCB

FARMINGTON FIELD OFFICE  
BY T. Salyers

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc )

to be sold

## 30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	surface
				Ojo Alamo	1035'
				Kirtland	1095'
				Fruitland	
				Fruitland Coal	2328'
				Fruitland Coal Base	2686'
				Pictured Cliffs	2686'

32 Additional remarks (include plugging procedure):

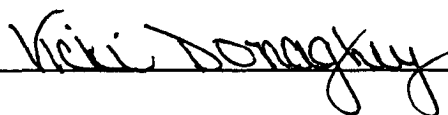
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory Analyst

Signature

Date 09/18/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.