

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC (agent for Bois d' Arc Offshore, Ltd.)

3. Address and Telephone No.

PO Box 5513 (505) 325-5449 OGRID # 163458
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit Letter A, 250' FNL, 920' FEL, Sec 15, T20N-R05W
BH-Location

151' FNL, 736' FEL, Unit A, Section 15, T20N, R05W - McKinley County, New Mexico

5. Lease Designation and Serial No.

NMNM-99720

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bois d' Arc Encino 15 # 1

9. API Well No.

30-031-21008

10. Field and Pool, or Exploratory

WC20N05W15A (# 97258)

Undesignated Mesaverde

11. County or Parish, State

McKinley, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

Synergy Operating, LLC submits the following information for clarification purposes per a phone conversation with Jim Lovato (BLM) and representatives of Giant Industries. There appears to have been some confusion regarding the completion activities and production dates on this well.

- A) Per sundry notice dated 11-15-2002, first production from the Wildcat Meneffe occurred on 11-12-2002.
- B) Per completion report dated 11-22-2002, first production of the Wildcat Meneffe occurred on 11-12-2002.
- C) Oil was produced and captured in the production tanks and sold to Giant since this date.
- D) Gas production has been minimal, less than 5 MCFD, and barely sufficient to run the pump jack without propane fuel used to run the pump jack engine. Synergy has metered all vented gas.
- E) Per letter dated June 26, 2003, the well was shut-in as requested by the BLM to address produced water disposition. The well is currently shut-in, awaiting Synergy's application and approval of an approved SWD Facility located in the AFO jurisdiction.
- F) The Meneffe formation is the correct completion interval encompassing both sands, shales, and coal seams.

14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 10-09-2003

This space for federal or state office use

Approved by:

Conditions of approval if any

Title:

L & C, BLM/FFO

Date:

10/10/2003

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

OCT 10 2003

NMOC

FARMINGTON DISTRICT OFFICE
BY LM