

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1680' FSL, 1580' FEL, Sec. 28, T-28-N, R-9-W, NMPM

DHC-1242az

5. Lease Number

NMSF-077107A

If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hancock B #1A

9. API Well No.

30-045-26375

10. Field and Pool

Otero Cha/Blanco MV

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - squeeze Menefee interval

13. Describe Proposed or Completed Operations

9-24-03 MIRU. ND WH. NU BOP. TOOH w/170 jts 2 3/8" tbg. TIH w/CIBP, set @ 5280'. TOOH. TIH w/cmt retainer, set @ 4973'. TOOH. SDON.

9-25-03 (Verbal approval to squeeze 7" csg @ 617' from Wayne Townsend, BLM). TIH, perf sqz hole in Menefee @ 4973'. TIH, establish injection. Load csg w/160 bbl 2% KCl wtr. Pump 150 sx Type III neat cmt. Reverse circ w/25 bbl wtr. TOOH. TIH w/pkr, set @ 70'. PT annulus to 3000 psi, OK. TOOH w/pkr. TIH w/7" pkr, set @ 1950'. PT csg below pkr to 3000 psi, OK. Isolate hole in 7" csg @ 617'. Pump 150 bbl wtr down csg. Did not circ to surface. TOOH w/pkr. TIH w/7" cmt retainer, set @ 436'. Establish injection into hole in csg. Pump 300 sx Type III neat cmt down csg & out bradenhead. Circ 1 bbl cmt to surface. Reverse circ w/25 bbl wtr. TOOH. WOC. SDON.

9-26-03 TIH w/6 1/4" mill, tag TOC @ 432'. Mill cmt to 436'. Mill out 7" cmt retainer @ 436'. TOOH w/mill. TIH w/6 1/4" bit. Drill cmt @ 436-621'. Roll hole w/2% KCl wtr. PT squeeze to 700 psi/15 min, OK. WOC. SD for weekend.

9-29-03 TOOH w/6 1/4" bit. TIH, tag up @ 4415'. Pump 800 gal 15% HCl. TOOH. TIH, perf Chacra w/1 SPF @ 3690, 3707, 3763, 3765, 3859, 3875, 3882, 4002, 4027, 4053, 4086, 4101, 4113, 4120, 4132, 4143, 4213, 4238, 4269, 4276, 4283, 4310, 4312, 4331, 4349, 4402' w/25 0.33" diameter holes total. TOOH. Frac Chacra w/666 bbl 20# linear gel, 200,000# 20/40 Brady sd. CO after frac.

9-30-03 Blow well & CO.

10-1/2-03 Blow well & CO.

10-3-03 Blow well & CO. TOOH. TIH w/150 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 4395'. (SN @ 4360'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra well only for approximately six months and then will be commingled under DHC-1242az.

14. I hereby certify that the foregoing is true and correct.

ENTERED
AFMSS

ACCEPTED FOR RECORD

Signed Nancy Oltenanus Title Senior Staff Specialist

Date 10/9/03

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC