

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31763

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BARTLESVILLE

8. Well Number

1R

9. OGRID Number

014634

10. Pool name or Wildcat

WAW Fruitland Sand Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MERRION OIL & GAS CORPORATION

3. Address of Operator

610 Reilly Avenue, Farmington, New Mexico 87401

4. Well Location

Unit Letter **D** : **785** feet from the **North** line and **685** feet from the **West** line

Section **2** Township **26N** Range **13W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6054' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

Spud & Casing Reports

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/21/03 MIRU L&B Speed Drill on 9/21/03. Spud surface hole at 1200 hrs. 9/21/03 with bit #1 (8-3/4", STC, F2-RR). TD surface hole at 135'. SDON.

9/22/03 Circulated hole clean ran survey and TOH. Ran 4 joints (121.95') of 7", 23#, ST&C casing and set at 127' KB. RU American Energy and cemented with 60 sxs (71 cu.ft.) of Class "B" with 3% CaCl₂ and 1/4 #/sx celloflake. Displaced cement with 4.0 bbls of water. Job completed at 1030 hrs 9/22/03. Circulated 4.0 bbls of good cement to surface. Hole was staying full. WOC. NU flow tee. TIH with bit #2 (6-1/4", Varel). Tag up on cement at ~95'. Break circulation and drill out cement. Continue drilling new formation. Drilled to 350'. Circulated hole clean and pull up to 260' and SDON.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Drig & Prod Manager** DATE **October 7, 2003**

Type or print name **Steven S. Dunn**


E-mail address:

Telephone No. **505.327.9801**

(This space for State use)

APPROVED BY 

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 

DATE

OCT - 8 2003

Conditions of approval, if any:

9/23/03 Drilling ahead @ 550'. (WE)

9/24/03 Drilling ahead @ 580'. Made bit trip, took all day. (WE)

9/25/03 Drilling @ 6:00 a.m. depth 730'. (WE)

9/26/03 At 06:00 am - Drilling at 950'.

9/27/03 At 06:00 am - Drilling at 1210'

9/28/03 At 06:00 am - TD well at 1400', TOH to run casing (WE)

9/29/03 Finished drilling to 1410'. Circulate hole and condition mud. (Note: used starch to control water loss). TOH, LDDP and DCs. RU casing crew and run 33 joints (1405.02') of 4-1/2", 11.6#, J-55, LT&C casing landed casing at 1405' KB. Circulate casing on bottom. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 130 sxs (268 cu.ft.) of Class "B" cement with 2% SMS, 3#/sx of gilsonite and 1/4#/sx of celloflake. Tail in with 60 sxs (71 cu.ft.) of Class "B" cement with 1/4#/sk. Displace cement with 21.5 bbls of water. Circulated 15 bbls of cement to surface. Lost circulation with 4 bbls of displacement left. Bump plug at 14:15 hrs 9/29/03. Float held OK. Hole staying full. Set slips and SDON. RDMOL. WO Completion.
