

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

SEP 25 2007

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1685' FSL & 1430' FEL, Section 22, T28N, R5W, NMPM

Bottom: Unit P (SESE), 700' FSL & 700' FEL, Section 22, T28N, R5W, NMPM

5. Lease Number
SF-079519-A6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit8. Well Name & Number
San Juan 28-5 Unit 87M

9. API Well No.

30-039-30263

10. Field and Pool
Basin Dakota
Blanco Mesaverde11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - CasingRCVD OCT 1 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/24/07 RIH w/8 3/4" bit & tag TOC @ 360'. DO cmt & drill ahead to 4390'. Circ hole. RIH w/108jts L-80 23# LTC csg & set @ 4380' Circ hole. Preflush 10bbls H2O, 10bbls Mud Clean 2 & 10bbls H2O. Pumped in Scavenger 19sx (56cf - 10bbls) Class G cmt w/3% CaCl & .25pps Cello-Flake. Followed w/LEAD 572sx (1221cf - 217bbls) Premium Lite FM cmt w/3% CaCl & .25pps Cello-flake. Followed w/TAIL 102sx (141cf - 25bbls) Type 3 cmt w/1% CaCl & .25pps Cello-Flake. Dropped plug & displaced. Bumped plug w/1750#. Plug down @ 20:10hr on 8/29/07. Circ 72 bbls cmt to surface. PT csg to 1500 psi for 30 mins @ 17:00 hr on 8/30/07 - good test.

8/30/07 RIH w/6 1/4" bit & tag TOC @ 4329'. DO cmt & drill ahead to 8491' TD. TD reached 9/2/07. Circ hole. Work stuck pipe. RU wireline. Could not free point. 9/3/07 Verbal approval from Wayne Townsend (BLM) to sidetrack in 7" csg. 9/6/07 Wireline cut @ approx 8050', cut off last 4300' of wireline w/3 bad spots. RIH w/chemical cutter, tag @ 5334', cut drill pipe @ 5324'. POOH. RDWL. Fish left in hole (91 full jts 3 1/2" 13.3# S-135 drill pipe), top of fish @ 5324' & bottom @ 8491'.

9/7/07 Set CR @ 4323'. PT csg & CR to 500psi. OK. Pumped preflush w/10bbls gel & 2bbls FW. Pumped in LEAD 34sx (73cf - 13bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. DP pressured to 2200psi. Sting out of CR. Unable to reverse out cmt. Drill pipe plugged, no cmt below retainer. Circ down drill pipe, pumped out obstruction. Circ on Cont....

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 9/21/2007

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date ACCEPTED FOR RECORD

SEP 26 2007

FARMINGTON FIELD OFFICE
BY JL Sayers

top of CR.

9/8/07 PT csg, BOP, pipe rams & CR to 1500 psi for 30min- ok. Circ & sting into CR. Preflush w/10bbls gel & 2bbls FW. Pumped in **TAIL** 369sx (788cf – 140bbls) Premium Lite FM cmt w/3% CaCl, .25pps Cello-Flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Displace w/35bbls FW w/25# sugar in first 10bbls. Cmt in place @ 23:45hr on 9/8/07. Reverse circ 70bbls H2O. No cmt to surface. *Production hole is plugged off!* TIH w/whipstock. Run Gyro. Top of whipstock @ 4311' Circ hole w/air. Mill window f/4310' t/4318'. Drill formation f/4318' t/4323'.

9/10/07 RIH w/6 1/4" bit and drill ahead to 8496' TD. TD reached 9/15/07. RIH w/198jts 4 1/2" L-80 11.6 LTC csg & set @ 8494' Preflush w/10bbls chem. wash & 2bbls FW. Pumped in **LEAD** 9sx (28cf – 5bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Followed w/**TAIL** 287sx (568cf – 101bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-Flake, 1% FL-52 & 6.25pps LCM-1. Drop Plug & displaced w/132bbls FW. Bump plug to 1341psi @ 13:10hr on 9/16/07. Top off rat & mouse hole w/35sx cmt. RD RR @ 19:15hr on 9/16/07

PT will be conducted by completion rig and results reported on next report. TOC will be reported on next report. ✓