

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-29899

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-346

7. Lease Name or Unit Agreement Name
Rosa Unit

8. Well Number Rosa Unit #167

9. OGRID Number

10. Pool name or Wildcat
Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Williams Production Company LLC

3. Address of Operator
P.O. Boc 640, Aztec, NM 87410

4. Well Location

Unit Letter_K_: 2315 feet from the South line and 1410 feet from the West line

Section 16 Township 31N Range 6W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Williams Production proposes to replace the existing wellhead compressor on the above location with a 500 HP compressor on this location. This compressor will also allow the removal of wellhead compression on the Rosa Unit #277, Rosa Unit #277A, Rosa Unit #273 and Rosa Unit #273A. This change will require laying a 150' 6" suction line and a 150' 6" discharge line. Both lines will be put in the same ditch and all disturbance will be on the existing location. The new compressor will be engineered to meet BLM's NSA sound requirement of 48.6 dba at 200'

RCVD SEP 20 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE Drilling COM DATE 9-16-07

Type or print name: Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. (505) 634-4208

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE OCT 02 2007
District #3

Conditions of Approval (if any):

8

All wells in red text
will have wellhead
compressors removed.

ROSA #1
CDP

R

POND

2- 6" flow-lines
150' long.

Existing volumes
2580mcf/d

Rosa #88
225mcf/d

Rosa #273A
0mcf/d

Rosa #167
120mcf/d

Rosa #273
580mcf/d

Rosa #88A
90mcf/d

Rosa #139
120mcf/d

Rosa #139C
325mcf/d

Rosa #277A
425mcf/d

Rosa #139B
290mcf/d

Rosa #277
170mcf/d

Rosa #96
150mcf/d

Rosa #139A
85mcf/d

L