

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SE-079060

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resrv. _____
Other _____

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface NE SE 1645' FSL & 345' FEL Unit I
At top prod. Interval reported below
At total depth NE SE 1444' FSL 872' FEL Unit I

14. Date Spudded 6/27/2003 15. Date T.D. Reached 8/1/2003 16. Date Completed 8/17/2003
☐ D & A Ready to Produce

18. Total Depth: MD 3667' TVD _____ 19. Plug Back T.D.: 3667' 20. Depth Bridge Plug Set: MD _____ TVD _____

6. If Indian, Allottee or Tribe Name _____
7. Unit or CA Agreement Name and No. _____
8. Lease Name and Well No. NEBU 407A
9. API Well No. 30-039-27301
10. Field and Pool, or Exploratory Basin Fruitland Coal
11. Sec., T., R., M., on Block Survey or Area 21 30N 7W
12. County or Parish Rio Arriba 13. State NM
17. Elevations (DF, RKB, RT, GL)* 6721' GL

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) _____
Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

Mud Logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	36#	0'	322'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3375'		lead-600 sx 50/50 Poz tail-50 sx "B"	158	Surface	0
6-1/4"		Open hole	0'	3145'		none	10		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7870'	5969'						

25. Producing Intervals 3572'

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3375'	3667'	OPENHOLE			
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3375'-3667'	Natural and air assisted cavitation

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	8/12/03	1	→	0	5 mcf	dry 0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
	425 SI	423 SI	→	0	120 mcf	dry 0	Shut in waiting for pipeline connection	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

SEP 16 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	not logged
				Kirtland	not logged
				Fruitland	3386'
				Pictured Cliffs	3667'
				Lewis	
				Huerfano Bentonite	
				Chacra	
				Menefee	
				Point Lookout	
				Mancos	
				Gallup	
				Greenhorn	
				Graneros	
				Dakota	

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature



Date

9-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.