

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1650' FSL, 800' FWL, Sec. 21, T-28-N, R-5-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-20026 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 28-5 Unit 8. Well No. 67 9. Pool Name or Wildcat Basin Dakota 10. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Tubing repair
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-5-03 MIRU. ND WH. NU BOP. SDON.

8-6-03 TOO H w/2 3/8" tbg. TIH w/3 7/8" bit. SDON.

8-7-03 Establish circ. Drill @ 5722-5747'. TOO H w/bit. SDON.

8-8-03 TIH w/3 7/8" mill. Establish circ. Mill @ 5750'. SD for weekend.

8-11-03 TOO H w/mill. Found that well had parted csg in 1975'. TIH w/impression block to 5780'. TOO H. TIH w/3 7/8" mill. SDON.

8-12-03 Establish circ. Mill csg @ 5750-5758'. TIH to 5780'. Started getting drilling mud, etc in returns. SDON.

8-13-03 Mill csg @ 5780-5784'. SDON.

8-14-03 TOO H w/3 7/8" mill. TIH w/3 3/4" mill to 5800'. Blow well & CO. TOO H. TIH, dump 5 sx sd down csg. SDON.

8-15-03 TOO H w/mill. TIH w/gauge ring to 7565'. Ran CBL @ 0-7565'; 100% bond @ 120-840', 2630-2675', 2850-3666', 5150-5906', 6448-7565'. TOO H. TIH w/4 1/2" pkr, set @ 5622'. PT csg to 900 psi, failed. Reset pkr @ 4992'. Attempt to PB csg to 500 psi, down to 100 psi/5 min. (Verbal approval to squeeze from Steve Mason, BLM). SD for weekend.

8-18-03 TOO H w/pkr. TIH w/pkr. Made multiple tool settings to PT csg to 500 psi, all were OK. Bad csg @ 5778'. TIH to 7124'. (Well has previously set cmt retainer @ 7653'). PT csg & cmt retainer @ 7563' to 500 psi, OK. Reset pkr @ 5400'. PT csg to 500 psi, OK. Establish injection to 600 psi. TOO H w/pkr. SDON.

Continued on back

SIGNATURE Nancy Olthman Senior Staff Specialist _____ October 9, 2003 _____

no
(This space for State Use)

Approved by

Chad

DEPUTY OIL & GAS INSPECTOR, DIST. 
Title _____

Date

OCT 14 2003

8-19-03 TIH w/pkr, set @ 5400'. Pressure up back side to 500 psi. Establish injection into holes in csg. Pump 406 sx Class "B" Type III cmt. Displace w/26 bbl wtr. WOC. SDON.

8-20-03 TOOH w/pkr. TIH w/4 1/2" cmt retainer, set @ 5400'. Pressure up backside to 500 psi. Establish injection. Pump 406 sx Type III neat cmt. Reverse circ 30 bbl cmt to surface. TOOH. SDON.

8-21-03 TIH w/3 3/4" mill. Establish circ. Mill out cmt retainer @ 5400'. Mill cmt @ 5401-5501'. Circ hole clean. SDON.

8-22-03 Establish circ. Mill cmt @ 5501-5904'. Circ hole clean. SD for weekend.

8-25-03 Establish circ. Mill cmt @ 5904-5971'. Mill stringers to 6000'. PT csg to 500 psi/15 min, OK. Circ hole clean. TIH, circ hole clean to 7565'. SDON.

8-26-03 Circ hole clean. Mill out existing cmt retainer @ 7623'. Circ hole clean. SDON.

8-27-03 TIH to 7750'. Mill on junk. CO to CIBP @ 7888'. Establish circ. Mill out CIBP @ 7888'. Circ hole clean to PBTD @ 7975'. SDON.

8-28-03 CO to 7975'. SD for holiday.

9-2-03 Blow well & CO. SDON.

9-3-03 Blow well & CO. TOOH w/mill. TIH w/4 1/2" RBP & pkr; set RBP @ 7850', set pkr @ 7820'. PT RBP to 600 psi, OK. Release pkr. Blow well & CO. SDON.

9-4-03 Reset pkr @ 7715'. PT csg to 500 psi/15 min, OK. Reset RBP @ 7745'. PT RBP to 500 psi/15 min, OK. Release pkr. Blow well & CO. Release RBP. TOOH w/RBP & pkr. SDON.

9-5-03 TIH w/255 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7870'. (SN @ 7856'). ND BOP. NU WH. RD. Rig released.