Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

	WEL	L COMP	LETION (OR RECO	MPLET	ION REF	PORT	AND LO	⊆ \/ t	_L) /		NMSF-081181	
la. Type	of Well	Oil Wel	1 X Gas	Well	Dry	Other		1 1 1 2 2 2			6	. If Indian, Allotee	or Tribe Name
b. Type of Completion: New Well Work Over Deepen Plug Back Wift Resvil 2 Other								2 7	7. Unit or CA Agreement Name and No.				
2. Name o	of Operator						Δ."	70 Faria	ainata	o NM		San Juan 32 Lease Name and	
Energer	n Resource	s Corpo	ration			***		70 Farn				San Juan 32	-5 Unit 107S
3. Addres 2198 B	s <u>loomfield</u> on of Well <i>(Rep</i>	Highway	, Farmi	ngton, N	M 8740	01	ļ_	505	325-68	-		. API Well No. 30 - 039 -2726	
4. Localic At surfa		' FSL.	780' F		ince wiin i E/SE	гешегиі гед	A S	(ILS)		3	10	Field and Pool, or Basin Fruit	
	6/5	raL,	700 F	EL SE	./ JE	j	(Q)	, O _C	× 198	~ [N	11	.Sec., T., R., M., c	or Block and
/ At top p	rod. interval re	ported belo	w						₹003	ारे			2N,R06W - N.M.P.
At total	denth					કું	Ž.			~ ~ ~	- 1	.County or Parish	13. State
14. Date S		15 Dat	e T.D. Read	ched		16 Da	te Com	nleted **		- 1		io Arriba . Elevations (DF,	NM RKB. RT. GL)*
14. Date 5	pudded	15. 24	c 1.D. Road	JING.		16. Date Completed Ready to Prod.						. Dievations (DI,	141D, K1, GD)
	/07/03		09/17/03					9/18/03		·		6348' GL	
18. Total	Depth: MD TVD	31	65' ¹	9. Plug Bac	MD 3165			20. I	Depth Brid	ge Plug Set: MD TVD			
21. Type 1	Electric & Othe	r Mechanic	al Logs Ru	n (Submit co					22. Wa	s well cored	? [Submit analysis)
••				•					Was	s DST run		No Yes (Submit report
None	11. 0	10	11 14 1						Dir	ectional Su	vey?	<u> </u>	es (Submit copy)
	and Liner Red			 	т	Stage Cem	onter	No.of S	ha 6.	Slurry	/		Τ
Hole Size	Size/Grade	Wt.(#ft.)			ı (MD)	Depth		Type of (Cement	(BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32#	0	233					130 sks.			surface	183 cu.ft ci
8-3/4"	7"	20#	0	299				400 sks none			650'	737 cu.ft	
6-1/4"	5-1/2"	15.5#	2893	316	5			<u>non</u>	e				
					+								
				_						<u></u>			
24. Tubin	g Record	·	I		,1			·					-
Size	Depth Set		acker Depth ((MD)	Size	Depth Set	(MD)	Packer D	epth (MD)	Siz	e	Depth Set (MD)	Packer Depth (MD)
2-3/8"	3112	?1				26 D 6	.: 5			<u> </u>			
25. Produ	Formation		Тор	T Box	tom	26. Perfor	ration K erforated		Т.	Size	Γ,	No. Holes	Perf. Status
A) F	ruitland	Coa1		Top Botton 3032' 3110					0.45		204	4 JSPF	
B)			- 0002	3110		3091 - 3110			0.45		-		<u> </u>
C)		-											
D)													
27. Acid,	Fracture, Treat	tment, Cen	ent Squeeze	e, Etc.									
	Depth Interval							Amount an	d Type of I	Material			
											-		
				-	,		-				-		
												· · · · · · · · · · · · · · · · · · ·	
28. Produc	tion - Interval	A		**									
Date First	Test	Hours	Test	Oil	Gas	Water	Oil	•.	Gas	Pro	ductio	n Method	
Produced 09/18/0		3 Tested 168	Production	BBL	MCF	BBL	Gravi	ity	Gravity			flow	wing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status	_			
	SI 20	1320		<u> </u>	2860	<u> </u>			<u></u>	TGI	D_	ACCEPTED FO	ID RECORE
28a. Produ	Test	Hours	Test	102	Geo	Weter	103		l Ge-	1 6			JIE IILUUIE
Produced	Date	Tested	Production	n Oil BBL	Gas MCF	Water BBL	Oil Grav	ity	Gas Gravity	Pro	auctio	n Method SFP 2.9	2003
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:		Well	1			
Size	Flwg. SI	Press.	Hr.	BBL	MCF	BBL	Ratio)	Status			FARMINGLUM	FIELD OFFICE
(See instructio	ns and spaces for ac	dditional data	on reverse side)		<u> </u>		1		<u> </u>			THE YEAR	

n - Interval C Test Date						<u> </u>			
Test								€,	
	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
Date	Tested	Production	BBL	MCF	BBL	Gravity	Gravity		<u> </u>
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	7.	,
n-Interval D	<u> </u>	<u></u>					·		
Test	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method	
·						-			· · · · · · · · · · · · · · · · · · ·
Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	·	
of Gas (Sold	used for	fuel, vented, e	tc.)		to be	sold			
of Porous Z	ones (Incl	ude Aquifers)	:				31. Form	ation (Log) Markers	
luding dept	n interval	orosity and contested, cush	ontents the	nereof: Co I, time to	ored interv ol open,	als and all drill-s flowing and shu	tem t-in		
_	То	Dattam		Descriptions Contents atc				N Y	Тор
n	1ор во			Descriptions, Contents, etc.				Name	Meas.Depth
1								ento	1078 est
							Ojo Al	amo	2343 est
							Kirtla	nd	2458 est
			1.				Fruitl	and	2928 est
1							Coal		3023
							l	ed Cliffs	3111
							, iccui	ca ciiiis	3111
	, , , , , , , , , , , , , , , , , , ,								,
closed attach	ments:) Geologic	Penort	2 DST Penor	t 4 Direction	nal Surgay	
	•	• ′		•	•	7. Other	t 4. Direction	iai Sui vey	
certify that th	e foregoi	ng and attache	d inform	ation is co	mplete and	correct as determ	nined from all ava	ilable records (see attached in	structions)*
ase print) _	Vicki	Donaghey			·		Title Produc	ction_Assistant	
Victi		ora	XQU		·		Date 09/25	/03	
	rest Date Tog. Press. Flwg. SI of Gas (Sold of Porous Z important zaluding depth and recovered for press. closed attach cal/Mechanic Notice for press.	Flwg. Press. SI n-Interval D Test Hours Date Tested Tog. Press. Tested Tog. Press. Flwg. Press. SI of Gas (Sold, used for of Porous Zones (Inclimportant zones of pluding depth interval and recoveries on Top Top Top Top Top	Flwg. SI n-Interval D Test Hours Tested Production Tbg. Press. Csg. 24 Flwg. Press. Hr. SI of Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers) important zones of porosity and cluding depth interval tested, cust and recoveries on Top Bottom Top Bottom Top Bottom Closed attachments: cal/Mechanical Logs (1 full set req'd) Notice for plugging and cement vertify that the foregoing and attached asse print) Vicki Donaghey	Press. Hr. BBL n-Interval D Test Hours Test Production BBL Tog. Press. Csg. 24 Press. Hr. BBL of Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): important zones of porosity and contents thoughing depth interval tested, cushion used and recoveries on Top Bottom Top Bottom Top Bottom Vicki Donaghey Vicki Donaghey	Flwg. Press. Hr. BBL MCF In-Interval D Test Date Tested Production BBL MCF Tbg. Press. Csg. 24 Oil BBL MCF Tof Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Conduction depth interval tested, cushion used, time to and recoveries on Top Bottom Description Description of the contents thereof: Conduction depth interval tested, cushion used, time to and recoveries Top Bottom Description Description of the contents thereof: Conduction depth interval tested, cushion used, time to and recoveries Top Bottom Description Description of the contents thereof: Conduction depth interval tested, cushion used, time to and recoveries Top Bottom Description Description of the contents thereof: Conduction depth interval tested, cushion used, time to and recoveries Top Bottom Description Description of the contents thereof: Conduction depth interval tested, cushion used, time to and recoveries Top Bottom Description Description of the contents thereof: Conduction of the contents the c	Press. Hr. BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL MCF BBL Test Date Test Production BBL MCF BBL Tog. Press. Csg. 24 Oil BBL MCF BBL Nof Gas (Sold, used for fuel, vented, etc.) To be of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cored intervaluding depth interval tested, cushion used, time tool open, and recoveries M Top Bottom Descriptions, Cored and recoveries Top Bottom Descriptions, Cored and recoveries Closed attachments: Colosed attac	Five Press. Fir. BBL MCF BBL Ratio Test Hours Test Production BBL MCF BBL Gravity Tog. Press. Csg. 24 Dil Gas BBL Ratio Gravity Tog Of Gas (Sold, used for fuel, vented, etc.) To De Sold of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cored intervals and all drill-sluding depth interval tested, cushion used, time tool open, flowing and shu and recoveries on Top Bottom Descriptions, Contents, etc. Top Bottom Descriptions, Contents, etc. Descriptions Contents Cored Co	Fig. 1. Press. Hr. BBL MCF BBL Ratio Status n-Interval D Test Date Fisced Production BBL MCF BBL Gravity Gravity Togs Press. Csg. Press. Hr. BBL MCF BBL Gravity Gravity Tog Gas (Sold, used for fuel, vented, etc.) To be sold of Porous Zones (Include Aquifers): important zones of porosity and contents thereof: Cored intervals and all drill-stem luding depth interval tested, cushion used, time tool open, flowing and shut-in and recoveries m Top Bottom Descriptions, Contents, etc. Nac imit Ojo Al Kirtla Fruitl Coal Picture Nac imit Coal Pi	Treat Journal D Tent Journal Tested Production BBL MCF BBL Gase States n-Interval D Tested Production BBL MCF BBL Gas Gravity