Form 3160-4 (October 1990)

## **DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE*  (See other Instructions on reverse side)
(See other In-
structions on
reverse side)

FOR APPROVED OMB NO. 1004-0137

	Expires:	December	31, 19	991
ASE	DESIGNA"	TION AND	SERIA	L NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG . 5 F ROWN, ALLOTTE OR TRIBE NAME  15 TYPE OF WELL:  15 TYPE OF WELL:  15 TYPE OF COMPLETION.  16 TYPE OF COMPLETION.  16 TYPE OF COMPLETION.  17 TYPE OF COMPLETION.  18 TYPE OF COMPLETION.  18 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  11 TYPE OF COMPLETION.  12 TYPE OF COMPLETION.  13 TYPE OF COMPLETION.  14 TYPE OF COMPLETION.  15 TYPE OF COMPLETION.  16 TYPE OF COMPLETION.  17 TYPE OF COMPLETION.  18 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  11 TYPE OF COMPLETION.  12 TYPE OF COMPLETION.  13 TYPE OF COMPLETION.  14 TYPE OF COMPLETION.  15 TYPE OF COMPLETION.  16 TYPE OF COMPLETION.  17 TYPE OF COMPLETION.  18 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLETION.  11 TYPE OF COMPLETION.  12 TYPE OF COMPLETION.  13 TYPE OF COMPLETION.  14 TYPE OF COMPLETION.  15 TYPE OF COMPLETION.  16 TYPE OF COMPLETION.  16 TYPE OF COMPLETION.  17 TYPE OF COMPLETION.  18 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  19 TYPE OF COMPLETION.  19 ELEV CASNOGEN.  10 TYPE OF COMPLETION.  19 ELEV CASNOGEN.  10 TYPE OF COMPLETION.  10 TYPE OF COMPLET				В.	URE	AU OF LA	AND	MANAGE	EMENT	.о , Г -	-\ ; /	مستمالاً الأستنماكين	5. LE	<del></del>	ON AND SERIAL NO.
15. TYPE OF WELL										-	TEL	JEIVE	_)	NM-02890	
B. TYPE OF COMPLETION  NEW WIND OWN SERVICES OIL & GAS COMPANY  2. NAME OF O'PERATOR  BURLINGTON RESOURCES OIL & GAS COMPANY  3. ADDRESS AND TELEPHONE NO.  PO BOX 4289. Farmington, NM 67499  (5.05) 326-9700  3. ADDRESS AND TELEPHONE NO.  PO BOX 4289. Farmington, NM 67499  4. LOCATION OF WELL (Report decision oftenty and in accordance with any State registrational) '10. 20.  4. LOCATION OF WELL (Report decision oftenty and in accordance with any State registrational) '10. 20.  4. LOCATION OF WELL (Report decision oftenty and in accordance with any State registrational) '11. SEC. 1, R. M., OK BLOCA AND SURVEY ON A statistic of the Company of the	WELL C	OMP	LETIC	N OR F	REC	OMPL	.E1	TION F	REPO	ORT AND	LOC	3*	6. IF	INDIAN, ALLOTTE	EE OR TRIBE NAME
B. TYPE OF COMPLETION:    Note	1a. TYPE OF	WELL:				GAS X		DRY	Other	7M3	SEP	25 PM	b: N	1	
NAME OF OPERATOR   Pub.   Pu	L = 10= 0=			***************************************				<u> </u>	ı	F - 37/2 - 3	*31.4	2 - 111		NIT AGREEMENT	
2. NAME OF OPERATOR 3. ADDRESS AND TELEPHONE ROUNCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE ROUNCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE ROUNCES OIL & GAS COMPANY 4. LOCATION OF WELL (Report location obeatly and in accordance with any State requirements) 10.7  At source of the provided below and in accordance with any State requirements) 10.7  At loop prod. Interval reported below and in accordance with any State requirements) 10.7  At loop prod. Interval reported below and in accordance with any State requirements) 10.7  At loop prod. Interval reported below and in accordance with any State requirements) 10.7  At loop prod. Interval reported below and in accordance with any State requirements) 10.7  At loop prod. Interval reported below and in accordance with any State requirements) 10.7  At loop prod. Interval reported below and the prod. Inter	D. TYPE OF		_	DEEP-		PLUG		DIFF.	1	070	) Far	minaton	18 F		
2. NAME OF OPERATOR  BURLINGTON RESOURCES OIL & GAS COMPANY  3. ADDRESS AND TELEPHONE NO.  PO BOX 4289, Farmington, NM 87499  (505) 326-9700  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) O. 7  At surface  At long interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  At too prod, interval reported below  800' FNL, 899' FWL  13. STATE PARSH  San Juan  New Mexico  14. PERMIT NO,  ASSOCIATION OF TREE REPORTS IN SECURITY OF BOTTON, INC.  15. DATE SPUDGED  16. DATE TO REACHED  17. DATE COMPL. (Renoy is prod.)  18. ELEVATIONS (OF, RRB, RT, RR, ETC.)  19. ELEV CASSINGHAN  SAN JUAN  New Mexico  19. ELEV CASSINGHAN  SAN JUAN  No  20. TO REPORT OF TREE REPORTS  No  21. THURS RECORD  22. WILL DEPTH SET WILL SHAP SECURITY OF TREE REPORTS  10. THE SECRET OF TREE REPORTS  10. THE SECRET OF TREE REPORTS  10. THE SECRET OF TREE REPORTS  10. SAN SECRET (WD)  10. SEC. TERMING RECORD  AMOUNT AND INRIPORTS OF DEPTH SET (WD)  10. SEC. TERMING RECORD  AMOUNT AND INRIPORTS OF DEPTH SET (WD)  10. SEC. TERMING RECORD  AMOUNT AND INRIPORTS OF DEPTH SET (WD)  10. SEC. TERMING RECORD  AMOUNT AND INRIPORTS OF DEPTH SET (WD)  10. SEC. TERMING RECORD  AMOUNT AND INRIPORTS OF DEPTH SET (WD)  10. SEC. TERMING RECORD  AMOUNT AND INRIPORTS OF DEPTH SET (WD)  10. SEC. TE			OVER	<u> </u>	Ш	BACK		RESVR	Other		r can	HINGIOH,	IZIV	•	
BURLINGTON RESOURCES OIL & GAS COMPANY  A DODES NA DETERPIONE IN  PO BOX 4289, Farmington, NM 87499  (505) 326-9700  LICCATION OF WELL (Report Receive and an accordance with any Stelle registrements) OCTAIN A surface  At top grod, interval reported below 800' FNL, 899' FWL  At total depth  14. PERMIT NO. DATE ISSUED  At total depth  15. DATE STUDEOD 16. DATE TO REACHED 17. DATE COMPL. (Ready to prod.)  15. DATE STUDEOD 17. DATE TO REACHED 17. DATE COMPL. (Ready to prod.)  16. PERMIT NO. DATE ISSUED  AT total depth  17. DATE COMPL. (Ready to prod.)  18. DATE STUDEOD 18. DATE TO REACHED 17. DATE COMPL. (Ready to prod.)  19. PERMIT NO. DATE ISSUED  A TOTAL DEPTH NO BOTTOOL 17. DATE COMPL. (Ready to prod.)  19. ELEVATIONS (IP. RR. RR. RR. R. 10-W) Mexico  20. TOTAL DEPTH NO BOTTOOL 17. DATE COMPL. (Ready to prod.)  21. PLUG BACK TO, UN BOTTOOL 27. PLUG BACK TO, UN BOTTOOL NAME (RID AND TVD)  22. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP BOTTOM, NAME (RID AND TVD)  23. TYPE ELECTRIC AND OTHER LOGS RUN  GROCOLUTION, TOTAL COMPLETION BOTTOM, NAME (RID AND TVD)  24. PRODUCTION TRETING, AND OTHER LOGS RUN  GROCOLUTION OF THE COMPLETION BOTTOM, NAME (RID AND TVD)  25. TYPE ELECTRIC AND OTHER LOGS RUN  GROCOLUTION OF THE COMPLETION BOTTOM, NAME (RID AND TVD)  26. SONG SECRETANDE WEIGHT, LIBET DEPTH SET (RD) INCLE SIZE TOP OF CRUENT, CEMENTING RECORD AMOUNT PULLED  27. WAS WELL CORED  NO  28. SONG SECRETANDE WEIGHT, LIBET DEPTH SET (RD) INCLE SIZE TOP OF CRUENT, CEMENTING RECORD AMOUNT PULLED  29. TOP IND) BOTTOM (RD) BOTTO	2. NAME O	F OPERA	TOR										9. AF		_
ROBOX 4289, Farmington, NM 87499 (505) 326-9700  Robot 4289, Farmington, NM 87499 (505	BL	JRLING1	ON RES		OIL &	GAS CO	MPA	NY		N. S.	7111.7	300			30-045-0
At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  At loap roof, interval reported below 800° FNL, 899° FWL  15. SATE RANGE REPORT R					. 0746	oo (5)	OE)	226 076	00	A Comment	، د. ب	~ J* _			
At surface  At top prod. interval reported below  800' FNL, 899' FVVL  At total depth  14. PERMIT NO. DATE ISSUED PARISH	4 LOCATIO	ON OF W	289, Fam ELL ( <i>Rep</i> o	nington, Niv rt location cle	arly ar	nd in accon	dance	e with any	State re	equirements)*	n > <sup>∞</sup>	12 E			
At top prod. Interval reported below  At total depth    14. PERMIT NO.   DATE (SSUED   12. COUNTY OR   13. STATE   PARSH   San Juan   New Mexico   New Year   New Year	At surfac	е			•			-	i		$^{\cup 7}$ 20	//a c/\	i		
At total depth    14. PERMIT NO. DATE ISSUED   12. COUNTY OR   13. STATE   PARISH   SATISTIC   PARISH   PARISH   PARISH   SATISTIC   PARISH   PARISH   PARISH   SATISTIC   PARISH   PARISH   PARISH   SATISTIC										a Og		, co		Sec 30, T-26	6-N, R-10-W
15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DR. RIK. BR. ETC.)   19. ELEV. CASINGHEAD   22-18-72   2-27-72   0.914 Into.   19. ELEV. CASINGHEAD   22-18-72   2-27-72   0.914 Into.   19. ELEV. CASINGHEAD   23-18 MLTIPLE COMPL.   19. ELEV. CASINGHEAD   24-18-72   2-27-72   0.914 Into.   23-18 MLTIPLE COMPL.   19. ELEV. CASINGHEAD   29. FMLTTER COMPL.	At top pro	od. interva	al reported	below	800	' FNL, 8	399'	FWL	ļ		•				
14. PERMIT NO.   DATE ISSUED   12. COUNTY OR   13. STATE   PARISH   14. PARISH   15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   16. ELEVATIONS OF, RRB, RT, BR, ETC.)*   19. ELEV. CASINGHEAI   65.04   22.18.72   2.27.72   0.9111/03   54.655 GL   65.04   0.1011/07   21. FILUS, BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   22. IF MULTIPLE COMPL.   10. BACK T.D., MO aTVD   23. MISTATE RATE TOOLS   10. BACK T.D., MO aTVD   23. MISTATE RATE TOOLS   10. BACK T.D., MO aTVD   10. BACK T.D., MO att T.D.,	At total d	epth									** U				
PARISH   New Mexico   15. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (OF, RKB, RT, RR, ETC.)?   19. ELEV. CASINGHEAD   22.18-72   2-27-72   09/11/03   18. ELEVATIONS (OF, RKB, RT, RR, ETC.)?   19. ELEV. CASINGHEAD   46.55° (CL.)   27. PLUS, BACK T.D. MD 8TVD   22. IF MULTIPLE COMPL.   HOW MANY   22. INTERVALS   ROTARY TOOLS   CABLE TOOLS   DRILLED BY   yes   24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)?   28. WISE DIRECTIONAL SURVEY MACE   No   27. WAS WELL CORED   NO   2										Va.					
15. DATE SPUDDED 18. DATE T.O. REACHED 2.27-72 09/11/03 18. ELEVATIONS (DF, RKS, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 2.218-72 2.27-72 09/11/03 6455* GL 2-18-72 2.27-72 09/11/03 2.27-72 09/11/03 18. ELEVATIONS (DF, RKS, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 6455* GL 2-18-72 2.27-72 09/11/03 18. ELEVATIONS (DF, RKS, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 6455* GL 2-18-72 2.27-72 09/11/03 18. ELEVATIONS (DF, RKS, RT, BR, ETC.)* 19. ELEV. CASINGHEAD 6455* GL 2-18-72 2.27-72 09/11/03 1							14.	PERMIT N	Ο.	DATE ISSUE	E <b>D</b> 7 0+ 01				13. STATE
2.18-72										1	4	متستند			New Mexico
20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK TD, MD &TVD 22. IF MULTIPLE COMPL. HOW MANY 22. INTERVALS PRILLED BY 23. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. TYPE ELECTRIC AND OTHER LOGS RUN GRICCLIGSL 26. CASING RECORD (Report all strings set in well) 27. WAS WELL CORED No 28. CASING RECORD (Report all strings set in well) 28. CASING SIZEIGRADE WEIGHT, LB,FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 8. 5 (78)* K-5.5					)				o prod.)				KB, RT,	BR, ETC.)*	19. ELEV. CASINGHEAD
6504 CIBP @ 5415 FRUITIAND CORD INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* FRUITIAND COAL (1632-1759'  26. TYPE ELECTRIC AND OTHER LOSS RUN GRICCL (GSL.  CASING RECORD (Report all strings set in well)  CASING SIZEGRADE WEIGHT, LB./FT. DEPTH SET (MD) HOUE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  8 5/8" K-5.5 24.# 238 12.1/4" 117 cu ft 4 1/2" K-5.5 10.5# 6504' 7.7/8" 920 cu ft  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD)  1 PERFORATION RECORD (Interval, size and number) 1 PERFORATION RECORD (Interval, size and number) 2 SCREEN (MD) SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED 1723-34, 1745-57, 1759.  31. TOP (MD) SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL USED (Interval, size and number) 1 PRODUCTION METHOD (Prowing, gas int pumping—size and type of pump) Flowing SIZE PRODUCTION PRODUCTION METHOD (Prowing, gas int pumping—size and type of pump) Flowing SIZE PRODUCTION TEST PERIOD (INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED OIL -BBL GAS—MCF WATER—BBL GAS—OIL RATIO TEST PERIOD (INTERVAL (MD) ASSOCIATED (INTERVAL (MD) ASSOCIATED (INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED OIL -BBL GAS—MCF WATER—BBL GAS—OIL RATIO TEST PERIOD (INTERVAL (MD) ASSOCIATED (INT					BACK T.				IPLE CC	OMPL.,			ROTAF	RY TOOLS	CABLE TOOLS
22. WAS DIRECTIONAL SURVEY MADE FINITIAND COAI (1632-1759')  23. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN GRICCLIGSL  27. WAS WELL CORED NO  28. CASING RECORD (Report all strings set in well)  CASING SIZEIGRADE WEIGHT, LB./FT. DEPTH SET (MD) 10. HOLE SIZE 177 OLD R 177									HOW M	IANY*	DR				•
Fruitland Coal (1632-1759'  No 26 TYPE ELECTRIC AND OTHER LOGS RUN GRICCL/GSL  CASING RECORD (Report all strings set in well')  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  8 5/8" K-55 24.# 238" 12 1/4" 177 cu ft 4 1/2" K-55 10.5# 6504' 7 7/8" 920 cu ft  29 LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1 PERFORATION RECORD (Interval, size and number) 1 PERFORATION RECORD (Interval, size and number) 1 PERFORATION RECORD (Interval, size and number) 1 2 3/8" 1960' CIBP @ 5415			RVAL (S) OF	THIS COMPLE				AME (MD AN	ID TVD)*		<u> </u>		yes	25 WAS DIREC	CTIONAL
28 TYPE ELECTRIC AND OTHER LOGS RUN GRICCL/GSL  CASING RECORD (Report all strings set in well)  CASING SIZEGRADE (VEIGHT, LB/FT, DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  8 5/8" K-55						.0.,500	,,,,,,	(III.D ) II.	,						ADE
CASING SIZE/GRADE   WEIGHT, LB./FT.   DEPTH SET (MD)   HOLE SIZE   TOP OF CEMENT, CEMENTING RECORD   AMOUNT PULLED											<del></del>		27 W	S WELL CORED	
CASING RECORD (Report all strings set in well)								•							
8 5/8" K-55							C/	ASING RE	CORD (	(Report all strings	s set in t	well)	· -		
29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 2 3/8" 1960' CIBP @ 5415  1 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1632, 34, 36, 38, 40, 42, 44, 1680-85, 1688-90, 1723-34, 1745-57, 1759. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1632-1759 332 BBLS Foam, 47,800 20/40 Az Sand, 421,764 SCF N2  33. AFTE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) [SI]  ATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO TEST WITNESSED BY TO be sold 35. List Of ATTACHMENTS  None  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FOR RECORD  AUDITOR RECORD  TUBING RECORD  TO CIBP @ 5415  TEST PERIOD  TEST WITNESSED BY  TO SIZE  TOP (MD)  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD							_		SIZE		MENT, C	MENTING RECO	RD	<i>F</i>	MOUNT PULLED
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1 PERFORATION RECORD (interval, size and number) 1 1632, 34, 36, 38, 40, 42, 44, 1680-85, 1688-90, 1632, 34, 36, 38, 40, 42, 44, 1680-85, 1688-90, 1723-34, 1745-57, 1759.  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1632-1759 332 BBLS Foam, 47,800 20/40 Az Sand, 421,764 SCF N2  33. PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION METHOU (Howing, gas lift, pumping-size and type of pump)  Flowing  ATE OF TEST HOURS TESTED CHOKE SIZE PRODIN FOR OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO  1531 DISPOSITION OF GAS (Sold, used for fuel, ventiled, etc.)  To be sold  35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  ACCEPTED FOR RECORD  1627-1759 TO BOTTON OF THE CORD									<u>.</u>					<u> </u>	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1 PERFORATION RECORD (Interval, size and number) 1632, 34,36,38,40,42,44,1680-85, 1688-90, 1723-34, 1745-57, 1759.  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1632-1759 332 BBLS Foam, 47,800 20/40 Az Sand, 421,764 SCF N2  33. PRODUCTION  PRODUCTION METHOD (Howing, gas lift, pumping—size and type of pump) Flowing NATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 19/11/03 1  LOW, TUBING PRESS. CASING PRESSURE CALCULATED 0IL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 24-HOUR RATE 0 145 34. DISPOSITION OF GAS (Sold, used for fuel, veriled, etc.) To be sold 35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	7 176		1	<u>-</u>										<u> </u>	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1 PERFORATION RECORD (Interval, size and number) 1632, 34,36,38,40,42,44,1680-85, 1688-90, 1723-34, 1745-57, 1759.  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1632-1759 332 BBLS Foam, 47,800 20/40 Az Sand, 421,764 SCF N2  33. PRODUCTION  PRODUCTION METHOD (Howing, gas lift, pumping—size and type of pump) Flowing NATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 19/11/03 1  LOW, TUBING PRESS. CASING PRESSURE CALCULATED 0IL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO 24-HOUR RATE 0 145 34. DISPOSITION OF GAS (Sold, used for fuel, veriled, etc.) To be sold 35. LIST OF ATTACHMENTS None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
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*(See Instructions and Spaces for Additional Data on Reverse Side)															. 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of add help will united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.