

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well
OIL

2. Name of Operator
Billco Energy

3. Address & Phone No. of Operator
JAECO, PO Box 710, Dulce, NM 87528 505.759.3224

Location of Well, Footage, Sec., T, R, M

660' FSL and 2310' FEL, Section 26, T-28-N, R-1-W,

5. Lease Number
Cont. #240
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Boulder #2
9. API Well No.
30-039-07247
10. Field and Pool
Boulder Mancos
11. County & State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service, as sub-contractor to Jicarilla Apache Energy Corporation, contractor to the BIA, plugged and abandoned this well on August 29, 2003 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark Title Sub-contractor Date September 21, 2003
William F. Clark, President

(This space for Federal or State Office use)

APPROVED BY /s/ David R. Sitzler

CONDITION OF APPROVAL, if any:

Title

Division of Multi-Resources

Date

OCT 3 2003

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Billco Energy

Boulder Mancos #2

660' FSL & 2310' FEL, Section 26, T-28-N, R-1-W

Rio Arriba County, NM

Lease: Jicarilla Contract #240, API Number: 30-039-07247

August 31, 2003

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3326', mixed and pump 52 sxs cement, squeeze 42 sxs below retainer to fill the Gallup interval and leave 10 sxs above retainer up to 3275'.

Plug #2 with retainer at 2340', mix and pump 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 2390' to 2290' and leave 18 sxs inside casing up to 2174' to cover the Cliffhouse top.

Plug #3 with 174 sxs cement pumped down the 5-1/2" casing from 210' up to ?, did not get cement back to surface, used all cement on location.

Plug #3a with 105 sxs cement pumped down the 4-1/2" casing from 210' to surface, circulate good cement out bradenhead valve.

Plugging Summary:

Notified JAT BLM on 7/28/03

7/29/03 MOL. RU. Line and fence pit. Attempt to blow down 150# casing pressure; appears to not have tubing in well. Attempt to kill well with water. SDFD.

7/30/03 Held Safety Meeting. Kill well with 60 bbls water. ND wellhead and remove one joint tubing from well. NU BOP and test. PU 5-1/2" casing scraper and TIH with 2-3/8" tubing workstring. Tagged up at 3337'. TOH with tubing and LD scraper. TIH and set 5-1/2" DHS retainer at 3326'. Sting out of retainer and load well with 35 bbls water. Attempt to pressure test casing, leak 2.5 bpm at 250#. Plug #1 with retainer at 3326', mixed and pump 52 sxs cement, squeeze 42 sxs below retainer to fill the Gallup interval and leave 10 sxs above retainer up to 3275'. TOH with tubing. RU A-Plus wireline truck. Perforate 3 squeeze holes at 2390'. SDFD.

7/31/03 Held Safety Meeting. TIH and set 5-1/2" DHS retainer at 2340'. Attempt to pressure test casing above CR, leak 2 bpm at 250#. Sting into CR and establish rate into squeeze holes, 1-3/4 bpm at 500#. Plug #2 with retainer at 2340', mix and pump 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 2390' to 2290' and leave 18 sxs inside casing up to 2174' to cover the Cliffhouse top. TOH and LD tubing. Perforate 3 HSC holes at 210'. SI & SDFD.

8/1/03 Held Safety Meeting. Establish circulation out BH with water. Plug #3 with 174 sxs cement pumped down the 5-1/2" casing from 210' up to ?, did not get cement back to surface, used all cement on location. ND BOP and found cement approximately 150' from surface in 4-1/2" casing. RD rig and MOL. Bryce Hammond with BLM was on location for the above work.

8/28/03 Move on cementing equipment and wireline unit. RU mast truck and wireline. RIH and tag cement inside 4-1/2" casing at 366'. Attempt to pressure test casing to 200#, no test, blowing out bradenhead valve. Established circulation to surface at 2 bpm at 500#. SDFD.

8-29-03 Establish circulation out bradenhead with water. Plug #3a with 105 sxs cement pumped down the 4-1/2" casing from 210' to surface, circulate good cement out bradenhead valve. Shut in well. Cut off wellhead and found cement at surface in casing and annulus. Install P&A marker with 15 sxs cement. MOL.
Terrance Muniz with BLM on location. L. Lucero with JAECO, was on location.