

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Oil

2. **Name of Operator**
Billco Energy

3. **Address & Phone No. of Operator**
c/o JAECO, PO Box 710, Dulce, NM 87528 505.759.3224

Location of Well, Footage, Sec., T, R, M
990' FNL and 1980' FEL, Section 26, T-28-N, R-1-W,

5. **Lease Number**
Cont. #240

6. **If Indian, All. or Tribe Name**
Jicarilla Apache

7. **Unit Agreement Name**

8. **Well Name & Number Boulder #6**

9. **API Well No.**
30-039-82380

10. **Field and Pool**
Boulder Mancos

11. **County & State**
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service, as sub-contractor to Jicarilla Apache Energy Corporation, Contractor to the BIA, plugged and abandoned this well on July 31, 2003 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark
William F. Clark, President A-Plus Well Service

Title

Sub-contractor

Date 9/15/03

(This space for Federal or State Office use)

APPROVED BY /s/ David R. Sitzler

Title

Division of Multi-Resources

Date

OCT 3 2003

CONDITION OF APPROVAL, if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Billco Energy

July 31, 2003

Boulder Mancos #6

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990' FNL & 1980' FEL, Section 26, T-28-N, R-1-W

Rio Arriba County, NM

Jicarilla Contract Number: 240

API Number: 30-039-82380

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3247', mix and pump 174 sxs cement, squeeze 157 sxs below retainer to isolate the Gallup interval and spot 17 sxs above retainer up to 3228'.

Plug #2 with retainer at 2885', mix and pump 56 sxs cement, squeeze 26 sxs outside 7" casing from 2935' to 2835' and leave 30 sxs inside casing to cover the Mesaverde top.

Plug #3 with retainer at 560', mix and pump 56 sxs cement, squeeze 26 sxs outside 7" from 600' to 500' and leave 30 sxs inside casing to cover the Pictured Cliffs top.

Plug #4 with 153 sxs cement pumped down the 7" casing from 255' to surface, circulate good cement out bradenhead; covering the Fruitland top and surface casing shoe.

Plugging Summary:

Notified BLM on 7-22-03

7/23/03 MOL. RU. Blow down 400# casing pressure and 5# bradenhead pressure to production tank. POH and LD polish rod, 2 - 4' 3/4" rod subs, 1 - 8' 3/4" rod subs, 3 - 4' 3/4" rods subs, 100 - 3/4" rods, 50 - 5/8" rods, 11 3/4" rods, a 1-1/2" sinker bar, pump and strainer nipple. Strip off tree and tubing hanger. Strip on BOP. Note: threads on tubing head are in poor condition. Unseat tubing anchor. SI & SDFD.

7/24/03 Held Safety Meeting. Well pressures: 200# casing and 5# bradenhead. TOH with 136 joints 2-3/8" tubing and tubing anchor, total 4187'. TIH with 7" casing scraper and tagged hard at 3278'. TOH and LD scraper. R. Velarde with JAT, approved procedure change. TIH and set 7" DHS retainer at 3247'. Pressure test tubing to 1000#. Sting out of retainer. Load well with 125 bbls water. Pressure test casing to 500#, held OK. Sting into retainer and establish rate into squeeze holes 4 bpm at 0#. Plug #1 with retainer at 3247', mix and pump 174 sxs cement, squeeze 157 sxs below retainer to isolate the Gallup interval and spot 17 sxs above retainer up to 3228'. PUH to 2885'. Shut in well. SDFD.

7/25/03 Held Safety Meeting. TOH with tubing. Perforate 3 squeeze holes at 2935'. Perforate 3 squeeze holes at 600'. TIH and set 4-1/2" DHS retainer at 2885'. Establish rate into squeeze holes 2 bpm at 1100#. Note: closed casing valve. Plug #2 with retainer at 2885', mix and pump 56 sxs cement, squeeze 26 sxs outside 7" casing from 2935' to 2835' and leave 30 sxs inside casing to cover the Mesaverde top. TOH with tubing. Shut in well. SDFD.

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990' FNL & 1980' FEL, Section 26, T-28-N, R-1-W

Rio Arriba County, NM

Jicarilla Contract Number: 240

API Number: 30-039-82380

Plug & Abandonment Report

Plugging Summary Continued:

7/28/03 Held Safety Meeting. Attempt to establish circulation down bradenhead and up 7" casing without success. R. Velarde, JAT, approved procedure change for plug #3. TIH and set 7" DHS retainer at 560'. Establish rate into squeeze holes 2 bpm at 300#. Plug #3 with retainer at 560', mix and pump 56 sxs cement, squeeze 26 sxs outside 7" from 600' to 500' and leave 30 sxs inside casing to cover the Pictured Cliffs top. TOH and LD tubing. Perforate 3 squeeze holes at 255'. Establish circulation out bradenhead. Plug #4 with 153 sxs cement pumped down the 7" casing from 255' to surface, circulate good cement out bradenhead; covering the Fruitland top and surface casing shoe. TOH and LD tubing. ND BOP. ND rig. SDFD.

7/31/03 Cut off wellhead. Found cement at surface in casing and annulus. Mix 12 sxs cement to install P&A marker. RD and MOL.
Bryce Hammond with BLM was on location.
I. Julson with JAECO, was on location.