

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-5 Unit

8 FARM OR LEASE NAME, WELL NO.

81N

9 API WELL NO.

30-039-27822

10. FIELD AND POOL, OR WILDCAT

Basin-Fruitland-Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 25 T28N R5W, NMPM

DIST. 3

RCVD SEP 28 '07

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit M (SWSW) 930' FSL, 940' FWL Sec. 25

At top prod. interval reported below Same as above

At total depth Unit I (NESE) 1940' FSL, 343' FEL Sec. 26

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE, DIV.

New Mexico

15. DATE SPUDDED

10/11/06

16. DATE T.D. REACHED

11/18/06

17. DATE COMPL. (Ready to prod.)

8/29/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6913'

KB 6928'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8536'

8576' V=8233'

21. PLUG, BACK T.D., MD & TVD

8535'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5706' - 6513'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	332'	12 1/4"	surface; 260sx (345 cf)	24 bbls
7" L-80	23#	5283'	8 3/4"	surface; 758sx (1558 cf)	40 bbls DV tool @ 3549'
4 1/2" L-80	11.6#	8534'	6 1/4"	TOC 590' 244sx (493 cf)	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8309'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF

PLO 6513' - 6295' = 23 holes

LMF 6286' - 6098' = 7 holes

UMF 6020' - 5964' = 3 holes

CH 5962' - 5706' = 27 holes

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6098' - 6513'

Pumped 420 gal 15% HCL Acid, 60Q Slickfoam w/
101993# 20/40 Sand. Total N2= 1017100 SCF.

5706' - 6020'

Pumped 630 gal 15% HCL Acid 60Q Slickfoam w/103164
20/40 Brady Sand. Total N2= 1171900 SCF.

33.

PRODUCTION

DATE FIRST PRODUCTION

SI W/O on Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

8/27/07

HOURS TESTED

1

CHOKE SIZE

2"

PROD'N FOR TEST PERIOD

2197 mcf/d

OIL-BBL

GAS-MCF

91.54 mcf

WATER-BBL

GAS-OIL RATIO

FLOW TUBING PRESS.

643#

CASING PRESSURE

621#

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Basin Dakota/Blanco Mesa Verde well being DHC per order #1760AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

9/20/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 27 2007

FARMINGTON FIELD OFFICE

Ojo Alamo	3471'	3561'
Kirtland	3561'	3795'
Fruitland	3795'	4061'
Pictured Cliffs	4061'	4215'
Lewis	4215'	4714'
Huerfanito Bentonite	4714'	5091'
Chacra	5091'	5705'
Mesa Verde	5705'	5964'
Menefee	5964'	6293'
Point Lookout	6293'	6700'
Mancos	6700'	7498'
Gallup	7498'	8263'
Greenhorn	8263'	8327'
Graneros	8327'	8377'
Dakota	8377'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drck gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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