

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 1870' FNL & 1800' FWL, Sec. 27, T26N, R6W NMPM

5. Lease Number
NMSF-079266
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Vaugh 14N
9. API Well No.
30-039-29924
10. Field and Pool
Basin Dakota/Blanco MV
11. County and State
San Juan Co., NM

RECEIVED

OCT 1 2007

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- Completion detail & log

13. Describe Proposed or Completed Operations

RCVD OCT 2 '07

OIL CONS. DIV.

DIST. 3

Please see attached for log report & completion detail

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/28/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 02 2007

FARMINGTON FIELD OFFICE

NMOC

Vaugh 14 N
Lease # NMSF 079266
API #
30-039-29924

7/16/07 MIRU Basic 1320. ND WH NU BOP RU rig floor. MU 2 3/8" pup jt in tbg hanger. PT 2 3/8" pipe rams 1800# - held. MU 3 7/8" Mill, tally, rabbit & PU 150 jts. Tag cement @ 4704'. 320' cement above Stage Tool. MO 320' hard cement, tag DV tool @ 5024'. MO DV tool. Continue in hole PU tbg. Tag cement @ 7475'. MO 15' of cement, tag float collar @ 7479'. Roll hole w/2% KCL. PT casing to 500# good test. TOH w/3 7/8" mill.

7/18/07 RU Blue Jet Wireline. Start into well w/3.75" gauge ring, tagged @ 7479'. Ran CBL/GR/CCL from 7479' to surface. TOC @ 4400'. TOH w/logging tools. Ran GSL/GR/CCL from 7479' to 4400'. RD Blue Jet Wireline. MU & TIH w.3 7/8" mill.

7/19/07 Tag float collar @ 7479'. MO Float Collar & 17' cement to new PBTD @ 7496', roll hole w/2% KCL. PT casing to 2000# Good test. TOH w/3 7/8" mill. RD floor, ND BOP, NU WH. RD Rig and equip.

7/31/07 PT casing to 6600# 15/min - good test. Perf DK 7203' - 7228' @1SPF, 7298' - 7450' @2SPF; Frac: Bullhead 10 bbls 15% HCL Acid, pumped 50022 gal 60% Slickwater N2 Foam w/50000# 20/40 TLC Sand. Perf MV PLO 5036' - 5492' @1SPF; Frac: Bullhead 10 bbls 15% HCL Acid, pumped 47880 gal 60% slickwater N2 Foam w/100000# 20/40 Brady Sand & 1099148 SCF N2.

8/14/07 MIRU BWWC. RIH w/3.75" gauge ring to 4520', clear, POOH, LD tool. RIH w/CBP, set CBP # 4490'. MIRU Basin Wireline shot 2 squeeze holes @ 4250'. RD Basin. RU rig & equipment. ND WH, NU BOP, RU rig floor. MU 4 1/2" cement retainer Tally, rabbit. Set retainer @ 4200'. 8/22/07 MIRU Halliburton cementers. Pumped 650 sx(897cf-167bbls) Type III Cement. Displaced w/30 bbls KCL water. No returns. 8/23/07 MIRU BlueJet wireline. RIH tagged @ 4217'. Ran CBL from 4200' to surface. TOC @ 3320'. TOOH w/ logging tools. RIH w/perf gun, shot 2 squeeze holes @ 3300'. Load casing w/H2O pumped 120 bbls no returns. 8/24/07 MU & TIH w/packer, set packer @ 3150'. MIRU cement. Pumped 350sx(483cf-87 bbls) Type III Cement. Displaced w/15 bbls 25 KCL water, no returns. RD cementers. 8/25/07 Released packer, TOH w/packer. MIRU BlueJet wireline. RIH tagged @ 3190'. Ran CBL from 3194' to 1100'. TOC @ 3040'. TOH w/ logging tools. RIH w/perf gun, shot 2 squeeze holes @ 3000'. RD Blue Jet. Load Casing w/H2O. Pumped 110 bbls no returns. 8/27/07 MU & TIH w. packer, set packer @ 2848'. MIRU cementers. Pumped 350 sx(504cf-90bbls) Type III Cement w/3% Gilonite & 1/8% Ply -E-Flake. Displaced cement w/13 bbls H2O, no returns. RD cementers. 8/28/07 Released packer, TOH w/packer. MIRU Blue Jet wireline. RIH tagged @ 2850'. Ran CBL from 2909' - 2400'. TOC @ 2876'. TOH w/logging tools. MIRU cementers. Pumped 500sx(720cf-128bbls) Type III Neat Cement. Displaced w/13 bbls H2O, no returns. RD cementers. 8/29/07 Ran CBL from 2848' - 2800'. TOC @ 2836'

8/30/07 MU & TIH w/packer, set packer @ 2664'. MIRU BJ services. Pumped 500sx(1065cf-189 bbls) Premium Lite FM Cement w/BWOC CaCl, .25 #/sx Cello-Flake, 5 #/sx LMC-1, .4% BWOC FL-52, .4% BWOC Sodium Metassilicate, 8% BWOC Bentonite. Displaced w/12 bbls H2O, no returns. RD cementers. 8/31/07 Released packer. TOH w/packer. MIRU Blue Jet wireline. RIH tagged @ 2765'. Ran CBL from 2765' - 2000'. TOC (?). MU and TIH w/3 7/8" bit, tagged cement @ 2770'. DO hard cement From 2770' - 2865'/ PT squeeze to 800# - good test. 9/4/07 MIUR Blue Jet wireline, RIH tagged @ 2765'. Ran CBL from 2958' - 2000'. TOC @ 2828'. TOH w/logging tools. RIH w/perf gun, shot 2 squeeze holes @ 2800'. RD Blue Jet. Load casing w/H2O, pump 100 bbls, no returns. MU & TIH w/packer, set packer @ 2631'. MIRU BJ. Pumped 500 sx(1065cf-189bbls) Premium Lite FM Cement w/3% BWOC CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% BWOC FL-52, .4% BWOC Sodium Metassilicate, 8% BWOC Bentonite. Displaced w/12 bbls H2O no returns. RD cementers. 9/5/07 release packer, TOH w/packer. MIRU Blue Jet Wireline. RIH tagged @ 2640'. Ran CBL from 2639' - 1900'. TOC @ 2624'. TOH w/logging tools. RIH w/perf gun, shot 2 squeeze holes @ 2224'. RD Blue Jet. Load casing w/H2O, pumped 80 bbls no returns. 9/6/07 MU & TIH w/packer, set packer @ 2016'. MIRU BJ services. Pumped 500 Sx(1065cf-189bbls) Premium Lite FM Cement w/3% BWOC CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% BWOC FL-52, .4% BWOC Sodium Metassilicate, 8% BWOC Bentonite. Displaced w/11 bbls H2O no returns. SI tbg w/2000#. RD BJ. 9/7/07 released packer, TOH w/packer. MIRU Blue Jet wireline. RIH tagged @ 2185'. Ran CBL from 2126' to surface. TOC @ 1120'. TOH w/logging tools. MU & TIH w/3 7/8" bit, drill collars and tbg. Tag cement @ 2185'. DO hard cement from 2185' - 2250'. PT squeeze to 500# - good. 9/10/07 MU & TIH w/3 7/8" bit, drill collars & tbg. Tag cement @ 2640'. DO Hard cement from 2640' - 2810'. PT squeeze to 500# - Good. RIH tag cement @ 2940'. DO cement from 2940' - 3010' PT squeeze to 500# - good. RIH Tag cement @ 3190'. DO cement from 3190' - 3315'. PT squeeze 500# - good. RIH tag cement retainer @ 4230'. DO retainer and 35' of cement. PT squeeze 500# - good. 9/11/07 TOH w/2 3/8" bit. Holding for BLM reviews. 9/13/07 MU & TIH w/3 3/4" mill and 2 3/8" tbg. Tag CBP @ 4490'. MO CBP. Tag fill @ 4780' (210' of fill) CFP @ 4990'. DO remainder of CBPP. CO to 4880'. 9/14/07 Bradenhead pressure @ 0#. RIH w/tbg, tag Fill @ 4880'. CO fill to top of CFP # 4990'. MO CPF. Continue in hole, tag fill @ 5500' (42' of fill) CFP @ 5542'. CO fill to top of CFP @ 5542'. MO CFP. Continue in hole tag fill @ 7377' (119" of Fill) PBTD @ 7496'. DO remainder of plugs. CO to PBTD. Blow & flow well.

9/19/07 PU and ran 238 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 7340'. Turned well over to production w/o facilities.